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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 26 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS** **O.C.C.**  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

3. Address of Operator  
Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well  
UNIT LETTER E 2310 FEET FROM THE north LINE AND 660 FEET FROM  
THE west LINE, SECTION 8 TOWNSHIP 23-S RANGE 27-E NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)  
3189' Gr. 3207' RKB

6. 12. County  
Eddy

7. Unit Agreement Name

8. Farm or Lease Name  
Tidwell-A "COM"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Carlsbad, South (Morrow) & (ASO2a)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>downhole commingle Atoka &amp; Morrow zones</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commingling approved by R-5027.

Propose to MI unit, Kill well w/2% KCL water, install BOP, unseat RTTS and recover BP f/11850', Reset BP at 10780' and RTTS at 10700'.  
Treat Atoka perms 10754-60' w/500 gals 7-1/2% HCL acid. Pull RTTS and BP.  
Run tbg OE with seating nipple, hang at 11660'. Swab to clean up, restore to production with Atoka and Morrow commingled down hole.

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams.  
Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Krieger Gary Krieger TITLE Assoc. Reservoir Engineer DATE 6-24-75  
APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE JUN 26 1975  
CONDITIONS OF APPROVAL, IF ANY: