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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 29 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Phillips Petroleum Company		3. State Oil & Gas Lease No.
2. Address of Operator Room 711-Phillips Bldg., Odessa, Texas 79761		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE. SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.		8. Farm or Lease Name Tidwell-A COM
10. Field and Pool, or Wildcat Carlsbad, South (Morrow)		9. Well No. 1
11. Elevation (Show whether DF, RT, CR, etc.) 3189' Gr., 3207' RKB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUS AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Downhole commingle</u> ☒	ALTERING CASING ☐ PLUS AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ORDER R-5027

- 7-16-75: MI Baber Unit.
- 7-17-75: Dowell killed well w/100 bbls 2% KCL wtr w/LST additives and iron control agent. Installed BOP. Circd ball sealers off BP at 11850'. Reset BP at 10830', tested OK. Set RTTS Pkr @ 10700', 2-7/8" tbg at 10734'.
- 7-18-75: Dowell treated Atoka down 2-7/8" tbg thru csg perfs 10754-60' w/500 gals 7 1/2% HCL acid containing clay and iron control agents and LST additives. Flushed w/64 bbls 2% KCL wtr. w/LST additives. Max press 3500#, ISDP 3400#, 5 min SIP 2500#. AIR 1 BPM. Retrieved BP, pld tbg, RTTS & BP.
- 7-19-75: Set 2-3/8" Hydril tbg OE at 11675', stg npl at 11645'.
- 7-20-75: SI 14 hrs, TP 200#, CP 700#, FL 1500. Swbd 10 hrs, 125 BLW.
- 7-21-75: SI 24 hrs.
- 7-22-75: Flwd both zones 8 hrs, rec 125 BLW, started flowing commingled gas to sales system line at 3:00 PM, on 1" choke, FTP 400#.
- 7-23-75: Flwd to sales system line, no gauge.
- 7-24-75: Flwd to sales system 24 hrs, 1" ch, FTP 350# w/gas rate at 659 Mcf/day and no condensate. Producing from Atoka perfs 10754-60' & Morrow perfs 11416-824', down hole commingled.
- BOP Equipment: Series 900 3000# WP, double w/one set pipe rams, one set blind rams; manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Advisor DATE 9-25-73

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1975

CONDITIONS OF APPROVAL, IF ANY:

cc: Texas International Petroleum Corp., 1720 Wilco Bldg., Midland, Texas 79701