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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico \_\_\_\_ergy, Minerals and Natural Resources Departs.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

		ns	Form C-104 CAN Revised 1-1-89 See Instructions at Bottom of Page
į	1	1 1 1 1	; 9 <sup>†</sup>

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		ST FOF		BLE AN	D AUTHORIZA		e e e			
I	ТО	TRAN	SPORT ØIL	AND I	NATURAL GAS	Well A	PI No.			
Operator TEXAS INDEPENDEN	3-015-20767									
Address 1600 SMITH, SUIT	PE #3800 -	- HOIIS	TON TEXA	S 770	002	_1	15-20101			
Reason(s) for Filing (Check proper box)	- 000C# 41	- 11003	ION, IEAR		Other (Please explain,	)				
New Well	Cha	ange in Tra	insporter of:	<b></b>						
Recompletion	Oil	XX D								
Change in Operator	Casinghead Ga	as Co	ondensate			<u></u>				
If change of operator give name and address of previous operator	· · · · · · · · · · · · · · · · · · ·									
II. DESCRIPTION OF WELL						12: 1	£1	T	ise No.	
Lease Name			ol Name, Includi	_			f Lease Federal or Fee	6001		
TIDWELL A  Location		L <u> </u>	CARLSBAD	MORRO	W. SO	1		0001		
Unit LetterE	_:2310	Fe	et From The	N	Line and 660	Fe	et From The	W	Line	
Section 8 Township	p 23-S	Ra	inge 27-E	-	, NMPM, Ed	dy			County	
III. DESIGNATION OF TRAN				RAL GA	AS			<del></del>		
Name of Authorized Transporter of Oil	1 1	Condensate	4	1	(Give address to which					
KOCH OIL COMPANY / DIV				<del></del>	BOX 2256 -					
Name of Authorized Transporter of Casing		or	Dry Gas	(	(Give address to which					
EL PASO NATURAL COMPAN  If well produces oil or liquids,	Unit Sec	ln.	vp. Rge.		. BOX 1492 tually connected?	When		1397	0	
if well produces on or inquids, give location of tanks.	I E		3S   27E	AD BAS BU		]	•			
If this production is commingled with that IV. COMPLETION DATA	<del></del>			ing order	number:					
T. COMPLETION DATA	lo	il Well	Gas Well	New W	/ell Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion			İ	<u> </u>					<u></u>	
Date Spudded	Date Compl. R	eady to Pr	od.	Total De	pth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/	Top Oil/Gas Pay			Tubing Depth		
Perforations	. <del>L</del>			1			Depth Casing S	hoe	. ,	
	TUE	SING, C	ASING AND	CEMEN	TING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				ļ			Pass	<u> 70</u>	•3	
			- <del></del>	<b></b>			10	- /- /	· J, , .	
								bTI		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALL	OWAB	LE	he equal i	to or exceed top allow	able for this	depth or be for	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				g Method (Flow, pum				<del></del>	
Length of Test	Tubing Pressure	e		Casing P	ressure		Choke Size	-		
Actual Prod. During Test	Oil - Bbls.			Water - E	Bbls.	•	Gas- MCF		. ,	
GAS WELL	1		•				1		<del> </del>	
Actual Prod. Test - MCF/D	Length of Test		<del>, , ,</del>	Bbls. Co	ndensate/MMCF		Gravity of Con-	densate	· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Casing P	ressure (Shut-in)	<del> </del>	Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulative Division have been complied with and is true and complete to the best of my land.	ations of the Oil that the information knowledge and be	Conservati	Off.	Da	OIL CONS		ATION DI SEP 23 19		N	
Signature DAVID M. MADDE	EN i	<del></del>		B	/——ORIGIN	AI CICA	<del>IEN BV</del>			
Printed Name	VICE	PRESI Ti	tle		OHIGIN MIKE W tleSUPER	<b>ILLIAMS</b>	3			
SEPTEMBER 3, 1	1993 (7	713): 7 Telepho	51-0419 one No.	∥ ''	~SHLEH	<del>*   3     1</del>   1   1   1   1   1   1   1   1	1.115/.L.11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.