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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 8 1973

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	ARTESIA, OFFICE	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name
2. Name of Operator	Texas International Petroleum Corporation		9. Well No.
3. Address of Operator	Room 711, Phillips Building, Odessa, Texas 79761		10. Field and Pool, or Wildcat
4. Location of Well			South Carlsbad (Morrow)

UNIT LETTER	E	LOCATED	2310	FEET FROM THE	north	LINE AND	660	FEET FROM
THE	west	LINE OF SEC.	8	TWP.	23-S	RGE.	27-E	NMPM
15. Date Spudded	11-22-72	16. Date T.D. Reached	1-15-73	17. Date Compl. (Ready to Prod.)	1-24-73	18. Elevations (DF, RKB, RT, GR, etc.)	3187' Gr., 3203.8' DF	19. Elev. Casinghead

20. Total Depth	12,000	21. Plug Back T.D.	11,902	22. If Multiple Compl., How Many	Two	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	Morrow--top 11,170, bottom 11,902						25. Was Directional Survey Made	No

26. Type Electric and Other Log Run	Schlumberger dual Laterolog w/RO, CNL-FDC-RXO, CNL--Gr.	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	397'	17-1/2"	50 Class H w/2% CaCl2 + 1/4# Flocele/sx.	
8-5/8"	32#	5511'	11"	1300 Class H. LW w/3% Gilsonite/sx & 250 sx	
5-1/2"	17#, 20#	11984'	7-7/8"	550 Class H w/3/4% CFR2 & 8# salt/sx. TOC	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,300	11,300

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,421-22', 10', 20 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,426-36', 10', 20 shots Total 68', 136 shots		
11,480-88', 8', 16 shots		
11,546-50', 4', 8 shots		
11,611-21', 10', 20 shots		

33. Gas Well--CAOF PRODUCTION			
Date 1st Prod.	1-24-73	Flowing	Shut in.
Date of Test	1-31-73	Hours Tested	4 Hrs.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Cond. 30
			6738
			226 Mcf/bbl.
			Gas Gvty. = .589

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in pending connection	D. E. Simpson

35. List of Attachments
Schlumberger logs previously furnished direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	W. J. Mueller	TITLE	Agent	DATE	2-6-73
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	10780	T. Ojo Alamo	T. Penn. "B"
T. Strawn	10706	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	10706	T. Pictured Cliffs	T. Penn. "D"
T. Miss	11170	T. Cliff House	T. Leadville
T. Morrow Lime	11170	T. Menefee	T. Madison
T. Morrow Sand	11366	T. Point Lookout	T. Elbert
T. B. Barnett	11955	T. Mancos	T. McCracken
T. Simpson	5320	T. Gallup	T. Ignacio Qtzite
T. McKee	5320	T. Base Greenhorn	T. Granite
T. Ellenburger	8483	T. Dakota	T. Morrison
T. Gr. Wash		T. Todillo	T. Tubb
T. Granite		T. Delaware Sand	T. Drinkard
T. Bone Springs	8827	T. Wingate	T. Abo
T. Wolfcamp	8827	T. Chinle	T. Penn.
T. Penn.		T. Permian	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	236	236	Surface rock, caliche				
236	397	161	Redbeds				
397	1398	1001	Anhydrite, lime				
1398	1673	275	Salt, anhydrite				
1673	1915	242	Anhydrite, lime				
1915	4667	2752	Lime, sand				
4667	4808	141	Lime, shale				
4808	6800	1992	Lime, sand				
6800	8431	1631	Lime, sand, shale				
8431	9148	717	Lime, shale				
9148	9338	190	Lime, sand				
9338	9793	455	Lime, sand, shale				
9793	11174	1355	Lime, shale				
11174	11174	26	Lime, chert, shale				
11174	11682	508	Lime, shale				
11682	11683	1	Lime, chert				
11683	11706	23	Lime, sand, shale				
11706	11908	202	Lime, shale				
11908	11918	10	Shale				
11918	11943	25	Lime, shale				
11943	11960	17	Shale				
11960	12000	40	Shale, lime				