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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 29 1975

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		3a. Indicate Type of Lease State ☐ Fee ☒
1. OIL ☐ GAS ☒ OTHER ☐ 2. Name of Operator Phillips Petroleum Company ✓		3. State Oil & Gas Lease No. 4. Unit Agreement Name 5. Farm or Lease Name Tidwell-A COM
6. Address of Operator Room 711-Phillips Bldg., Odessa, Texas 79761		7. Well No. 1
8. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.		9. Field and Pool, or Wildcat Carlsbad, South (Morrow) Atoka
10. Elevation (Show whether DF, RT, CR, etc.) 3189' Gr., 3207' RKB		11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUS AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Downhole commingled</u> ☒	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ORDER R-5027

9-16-75: MI Baber Unit.
 9-17-75: Dowell killed well w/100 bbls 2% KCL wtr w/IST additives and iron control agent. Installed BOP. Circd ball sealers off BP at 11850'. Reset BP at 10830', tested OK. Set RTTS Pkr @ 10700', 2-7/8" tbg at 10734'.
 9-18-75: Dowell treated Atoka down 2-7/8" tbg thru csg perms 10754-60' w/500 gals 7 1/2% HCL acid containing clay and iron control agents and IST additives. Flushed w/64 bbls 2% KCL wtr. w/IST additives. Max press 3500#, ISDP 3400#, 5 min SIP 2500#. AIR 1 BPM. Retrieved BP, pld tbg, RTTS & BP.
 9-19-75: Set 2-3/8" Hydril tbg OE at 11675', stg npl at 11645'.
 9-20-75: SI 14 hrs, TP 200#, CP 700#, FL 1500. Swbd 10 hrs, 125 BLW.
 9-21-75: SI 24 hrs.
 9-22-75: Flwd both zones 8 hrs, rec 125 BLW, started flowing commingled gas to sales system line at 3:00 PM, on 1" choke, FTP 400#.
 9-23-75: Flwd to sales system line, no gauge.
 9-24-75: Flwd to sales system 24 hrs, 1" ch, FTP 350# w/gas rate at 659 Mcf/day and no condensate. Producing from Atoka perms 10754-60' & Morrow perms 11416-824', down hole commingled.
 BOP Equipment: Series 900 3000# WP, double w/one set pipe rams, one set blind rams; manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Advisor DATE 9-25-73

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1975

CONDITIONS OF APPROVAL, IF ANY:

cc: Texas International Petroleum Corp., 1720 Wilco Bldg., Midland, Texas 79701