

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 26 1975

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>		O. C. C. ATTENTION: OFFICE	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
1. Name of Operator PHILLIPS PETROLEUM COMPANY		5. State Oil & Gas Lease No. _____	
2. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		7. Unit Agreement Name _____	
3. Location of Well UNIT LETTER E 2310 FEET FROM THE north LINE AND 660 FEET FROM the west LINE, SECTION 8 TOWNSHIP 23-S RANGE 27-E NMPM.		8. Farm or Lease Name Tidwell-A "COM"	
15. Elevation (Show whether DF, RT, GR, etc.) 3189' Gr., 3207' RKB		9. Well No. 1	
10. Field and Pool, or Wildcat Carlsbad, South (Morrow) & Atoka		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>downhole commingle Atoka & Morrow zones</u> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
---	--	--	--

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commingling approved by R-5027.

Propose to MI unit, Kill well w/2% KCL water, install BOP, unseat RTTS and recover BP f/11850', Reset BP at 10780' and RTTS at 10700'.
Treat Atoka perms 10754-60' w/500 gals 7-1/2% HCL acid. Pull RTTS and BP.
Run tbg OE with seating nipple, hang at 11660'. Swab to clean up, restore to production with Atoka and Morrow commingled down hole.

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams.
Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary Krieger</u> Gary Krieger TITLE <u>Assoc. Reservoir Engineer</u>	DATE <u>6-24-75</u>
APPROVED BY <u>W. A. Gressett</u> TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 26 1975</u>

CONDITIONS OF APPROVAL, IF ANY: