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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Tidwell-A "COM"
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER E 2,310 FEET FROM THE north LINE AND 660 FEET FROM West LINE, SECTION 8 TOWNSHIP 23-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Carlsbad, South (Morrow) Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3,189' GR., 3,207' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-75: Killed well, pulled 8 jts tbg. Reset RTTS pkr at 11,311', w/tbg. set OE at 11,348', SN at 11,309', with Morrow zone perf's 11,412-11,824' producing up tubing. (Atoka zone perf's 10,754-10,760' are shut in in annulus and not produced). Flowed Morrow to sales line, 1,109 Mcf/day, FTP 400#. Morrow restored to production.

RECEIVED

FEB 18 1975

O. C. C.  
ARTESIA, OFFICE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Senior Reservoir Engineer DATE 2-12-75

APPROVED BY W. A. Gasset TITLE SUPERVISOR, DISTRICT II DATE FEB 19 1975

CONDITIONS OF APPROVAL, IF ANY: