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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 27 1973

Operator J.M. Huber Corporation		D. C. C. ARTESIA, OFFICE	
Address 1900 Wilco Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

Lease Name Sorenson Com		Well No. 1	Pool Name, including Formation S. Carlsbad Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-732 & K-3077
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 14 Township 23S Range 26E , NMPM, Eddy County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Company		Box 5122, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipe Line Company		400 E. Austin, Kermit, Texas			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 14	Twp. 23	Rge. 26	Is gas actually connected? No When 5-18-73 Approximately 60 days

If this production is commingled with that from any other lease or pool, give commingling order number: **Disconnect 5-18-74**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X	X					
Date Spudded 12-14-72	Date Compl. Ready to Prod. 3-13-73	Total Depth 12,108'		P.B.T.D. 11,835'					
Elevations (DF, RKB, RT, GR, etc.) 3293.7'	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,732'		Tubing Depth 11,620'					
Perforations 11,732-738', 11,743-758', 11,763-778'				Depth Casing Shoe 12,107'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		542.80'		700 sx				
12-1/4"	9-5/8"		5,328.85'		1800 sx				
8-3/4"	5-1/2"		12,107'		450 sx				
	2-7/8"		11,620'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1,071	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) SITP 3858 psig	Casing Pressure (shut-in) Packer	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
James R. Sutherland (Signature) District Production Superintendent (Title) March 23, 1973 (Date)	

OIL CONSERVATION COMMISSION MAY 25 1973	
APPROVED	19
BY W. A. Gussert	
TITLE OIL AND GAS INSPECTOR	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multip' completed wells.	