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| DISTRIBUTION | | | NEW MEXICO | DIE-CONS | SERVATION CON | MISSION | | Form C-101 | - | |
| SANTA FE | 1 | | | | | | F | Revised 1-1- | 65 | |
| FILE | 1 | ~ | r | NEC 4 | 1079 | | Γ | | e Type of Lease | |
| U.S.G.S. | ر بن | | - | NC V M | 1074 | | | STATE | X FEE | |
| LAND OFFICE | 1 | | | | | | - | 5, State Oil | & Gas Lease N | 0. |
| OPERATOR | 1 | | | 1. D | يەسەر ئىيد ئ | | ŀ | L-732 | . & K−307 | 7 |
| ARTESIA, DEFIDE | | | | | | | | | | |
| APPLIC | CATION | FOR PE | RMIT TO DRILL, I | DEEPEN | I. OR PLUG BA | | | | | |
| la. Type of Work | | | <u></u> | | | <u></u> . | | 7. Unit Agre | eement Name | |
| 0.01 | .L X | | DEEPEN | | | | | | | |
| b. Type of Well | .L 🖪 | | DEEPEN | | | PLUG BA | | 8, Farm or I | Lease Name | |
| OIL GAS | . X | отне | ER | | SINGLE ZONE | MULTI | ONE | Sore | enson | |
| 2. Name of Operator | | | | | | | | 9. Well No. | | |
| J.M. Huber | Corp | oratio | n - | | | | | | 1 | |
| 3. Address of Operator | | | | | | | | th Bield | Carlsi | 3 ⁴ 7 |
| 1900 Wilco Building, Midland, Texas 79701 | | | | | | | | Morrow | | au |
| | | | LOCATED 1 | | | Nort | | TITIT | | \overline{m} |
| 0.01 | i cerren | - | | | | | | ////// | | |
| AND 1980 FEE | T FROM T | HE Eas | t LINE OF SEC. | 14 | TWP. 235 | RGE. 26E | NMPM | /////// | | |
| | IIII | <u>MMR</u> | <u>, , , , , , , , , , , , , , , , , , , </u> | TIÎI. | <u>IIIIIIII</u> | <u>111111</u> | | 12. County | | <u>iiiii</u> |
| | .//// | 111111. | | ////// | | ////// | | Eddy | 7 []]] | |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | tttti. | <u>illlli</u> | mmm. | \overline{HH} | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | <i>HHH</i> | 11111 | 11111 | inn (1117) | tttttt |
| | 1111. | | | | | ////// | | /////// | | |
| | 444 | HHHH | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | tttttt | 19. Proposed Dep | pth 194 | A. Formation | | 20, Rotary or | С.т. |
| iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii | 1111 | | | ////// | 10001 | | Morrow | w Rotary | | |
| | | /////// | | ////// | 1 12,000 | 1 1 | | | т котат | |
| 21. Elevations (Show wheth | ther DF, F | ₹ <i>T</i> , etc.) | 21A, Kind & Status P. | lug. Bond | 12,000 21B. Drilling Cor | | TOLLOW | | x. Date Work wil | |
| 21. Elevations (Show whet 3292.7 | | (T, etc.) | 21A. Kind & Status P. Blanket | lug. Bond | | ntractor | | 22. Appro: | | l start |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 172" | 13-3/8" | 48# | 600 ' | 700 | Surface |
| 124 | 9-5/8" | 36# | 5,400' | 1350 | Surface |
| 8-3/4" | 5-1/2" | 17# & 20# | 12,000' | 900 | 9,000' |

After setting 13-3/8" casing, a double stack 900 Series BOP will be utilized. The 9-5/8" casing will be set, and then the well will be nippled up with a double stack 1500 Series BOP plus a 1500 Series Hydril. Daily operational tests of BOP's will be conducted.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, DRILLING COMMENCED, EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I hereby certify that the information above is true and compl | lete to ti | he best of my kno | wledge and belief. | | | | | |
|---|------------|-------------------|--------------------|-------|-------|----------|-------------|------|
| Signed James R. Sutherland | Title_ | District | Production | Supt. | Date | Decembe: | <u>r 1,</u> | 1972 |
| (This space for State Use) | | · · · · · · | | | | | | |
| APPROVED BY LL, a. Gressert | TITLE | 011 white | s | | DATE_ | DEC 6 | 1972 | |

CONDITIONS OF APPROVAL, IF ANY:

0)