

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 19 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No. L-732 & K-3077
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E N.M.P.M.		8. Farm or Lease Name Sorenson
		9. Well No. 1
		10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3292.7' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Surface Casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 542'. Ran 13-3/8" casing bottom to top as follows: 14 joints, 461.42', 13-3/8" 48#, H-40, ST&C casing, and 2 joints, 81.38', 61#, K-55, ST&C casing with Texas Pattern Shoe, insert float and 3 centralizers. 13-3/8" casing set at 542.80', float at 509.55', centralizers @ 526.80', 477.27' and 411.15'. Cemented w/300 sx Class "C" w/2% CaCl₂ and 1/2# Flocele per sack, tailed in w/400 sx Class "C" w/2% CaCl₂ and 1/4# Flocele per sack. Good circulation throughout job, cement circulated. W.O.C. 38 hours. Pressure tested casing and BOP's to 500 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland
James R. Sutherland

TITLE **District Prod. Supt.**

DATE **12/18/1972**

APPROVED BY W. A. Gussert

TITLE **OIL AND GAS INSPECTOR**

DATE **DEC 20 1972**

CONDITIONS OF APPROVAL, IF ANY: