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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-732 & K-3077	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Sorenson
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3292.7' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Intermediate casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to 5335', lime. Ran 9-5/8" casing bottom to top as follows: 51 joints (1647.75') 9-5/8" 40#, K-55, ST&C casing, and 121 joints (3684.10') 9-5/8" 36#, K-55, ST&C casing with guide shoe, automatic fill up insert float and 5 centralizers. 9-5/8" casing set at 5328.85', float collar @ 5295.38', centralizers @ 5295', 5263', 5230', 5197' and 5164'. Cemented w/1500 sx HOWCO Lite Wate w/7 $\frac{1}{2}$ # salt/sx, and $\frac{1}{2}$ # Flocele/sx. Tailed in w/300 sx Class "C". Good circulation throughout, cement did not circulate. Ran temperature survey after 8 hours, cement top at 1490'. W.O.C. 29 hours. Pressure tested casing and BOP's to 1000 psi for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Production Supt. DATE 1/4/1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 5 1973

CONDITIONS OF APPROVAL, IF ANY: