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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1973

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-732 & K-3077

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Sorenson
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas
15. Elevation (Show whether DF, RT, CR, etc.) 3292.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production String

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 12,097', logged, Logger's T.D. 12,108'. Ran 5 1/2" casing bottom-to-top as follows: 49 joints S-95, 17#, LT&C, 2020.59'; 9 joints K-55, 17#, ST&C, 298.05'; 60 joints K-55, 17#, Buttress, 2521.12'; 150 joints K-55, 15.5#, Buttress, 6265.98'; and 24 joints K-55, 17#, Buttress, 1008.83'. Ran cement guide shoe, automatic fill float collar and 20 centralizers. Casing set 1' off bottom @ 12,107', float collar @ 12,068.41', and centralizers located as follows: 12,068', 11,989', 11,907', 11,823', 11,739', 11,653', 11,568', 11,491', 11,408', 11,322', 11,241', 11,161', 11,077', 10,997', 10,914', 10,832', 10,751', 10,669', 10,590', 10,509', with casing on bottom, circulated 2 hours before cementing. Cemented with 450 sacks Class "H" cement with 1% CFR2 and 5# salt per sack, good circulation throughout job. Plug down @ 1:30 P.M. 2/20/73. Ran temperature survey @ 8:30 P.M. 2/20/73, top of cement @ 10,260'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Production Supt. DATE 2/21/1973

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE FEB 22 1973

CONDITIONS OF APPROVAL, IF ANY: