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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 2 1976

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-732 & K-3077
7. Unit Agreement Name
8. Farm or Lease Name Sorenson "Com"
9. Well No. 1
10. Field and Pool, or equivalent S. Carlsbad Morrow
12. County Eddy
19. Proposed Depth 11,161-172'
19A. Formation Atoka
20. Rotary or C.T. Comp. Unit
21. Elevations (Show whether DF, RT, etc.) 3292.7' GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor X-Pert
22. Approx. Date Work will start August 4, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator J.M. Huber Corporation	3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 23 RGE. 26 NMPM
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48+61	543	700	Surf
12 1/4"	9 5/8"	26+40	5329	1800	1490
8 3/4"	5 1/2"	15.5+17	12107	450	10260

M.I. & R.U. completion unit. Otis Wireline to set SN blanking plug in Otis XLB Packer set at 11,620', above Morrow perforations 11,732' - 11,778'. Install B.O.P., circulate well with KCL water, pressure test plug to 3000 psi, pull 2-7/8" tubing. Perforate Atoka interval 11,161' - 11,172' with 2 hpf. G.I.H. with 2-7/8" tubing with Guiberson Unipacker V, set packer at 10,800'. Remove B.O.P., flange up well head. Acidize Atoka perforations with 3000 gallons 15% HCL and 1000 SCF nitrogen per barrel. Flow test well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James R. Sutherland Title District Production Manager Date 7-30-1976
(This space for State Use)

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 2 1976
CONDITIONS OF APPROVAL, IF ANY:
Submit Form C-102 acreage dedication
at 11,620 for cement & abandon
at 11,620 for cement & abandon