

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTOKA, OFFICE

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-732 & K-3077 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator J.M. Huber Corporation ✓ | | 8. Farm or Lease Name Sorenson "Com" |
| 3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>23</u> RANGE <u>26</u> NMPM. | | 10. Field and Pool, or Wildcat Und. So. Carlsbad, Atoka |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3292.7' GL | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Plug Back & Recomplete</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Otis SN Plug in Otis XLB Packer at 11,620 ft. Circulated with KCL water and tested to 3,000 psi. Perforated Atoka 11,161' to 11,172' with 2 hpf. Small show of gas after swabbing in. Perforated Strawn 10,889 to 10,902 ft., and made salt water with small amount of gas while swabbing. Set Guiberson Unipacker V in 5½" casing on 2-7/8" tubing at 11,037 ft. above Atoka to make extended production test. Well tests 24 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Hanley, Jr. TITLE Acting Dist. Prod. Mgr. DATE 11/30/1976

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE DEC 2 1976

CONDITIONS OF APPROVAL, IF ANY: