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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-732

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐
2. Name of Operator
J. M. Huber Corporation
3. Address of Operator
1900 Wilco Bldg. Midland, Texas
4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **14** TWP. **23-S** RGE. **26-E** HMPM

7. Unit Agreement Name
8. Farm or Lease Name
Sorenson
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Delaware

15. Date Spudded
12-14-72
16. Date T.D. Reached
2-19-73
17. Date Compl. (Ready to Prod.)
3-3-77
18. Elevations (DF, RKB, RT, GR, etc.)
3292.7' GR
19. Elev. Casinghead
3293.7'
20. Total Depth
12,108'
21. Plug Back T.D.
2,795'
22. If Multiple Compl., How
Single
23. Intervals Drilled By
0-12,108'
24. Producing Interval(s), of this completion - Top, Bottom, Name
2645-2665' Delaware
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
G.R. Laterolog, Densilog, Correlation log, Acoustic log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 61#	542.80	17 1/2	700 sks	None
9-5/8	36 & 40#	5,328.85	12 1/4	1800 sks	None
5-1/2	30 & 35#	12,107	8 3/4	450 sks	10,100'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2600'	NONE

31. Perforation Record (Interval, size and number)
2645-2665' 20 ft. 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2645-65	750 gals 7 1/2% ACL acid.

33. PRODUCTION

Date First Production
June 24, 1977

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
July 14	22 24	1/2			78,000		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120	150			78,000 72		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Llano

Test Witnessed By
Mr. Gary Jordan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Dist. Prod. Manager** DATE **July 20, 1977**