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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 31 1977

O. C. C.

ARTESIAN OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-732
7. Unit Agreement Name
8. Farm or Lease Name Sorenson
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator J.M. Huber Corporation ✓ 3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3292.7' GL	7. Unit Agreement Name 8. Farm or Lease Name Sorenson 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Delaware 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU service rig and install BOP,
- 2) Unseat Guiberson Unipacker No. 6 at 2461'. Lower and reset at 2600'.
- 3) Swab to clean up well,
- 4) Frac well as follows:
 - A) Precede frac treatment w/1000 gals. 7½% acid mix. Pump 4 bbls., then 1 ball/½ bbl. Use 1000 SCF N₂/bbl. acid mix. Total 40 ball sealers,
 - B) Flow back acid,
 - C) Pump foam-frac to consist of 20,500 gals. foam containing 15,750 lbs. 20-40 sand,
 - D) Leave well shut in 1 hour. Flow back to clean up frac.
- 5) Swab if necessary; then place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Sellie TITLE Dist. Prod. Manager DATE August 30, 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 1 1977

CONDITIONS OF APPROVAL, IF ANY: