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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 14 1977

O. C. C.  
ARTESIAN OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-732
7. Unit Agreement Name
8. Farm or Lease Name Sorenson
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Delaware
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator J.M. Huber Corporation		
Address of Operator 1900 Wilco Building, Midland, Texas 79701		
Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3292.7 GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service rig and installed BOP. The well was frac'd as follows:

1. The frac treatment was preceded by 1000 gallons 7½% Morrow acid mix. First 4 barrels of acid mix were pumped then one ball was injected for each 1/2 barrel pumped. 1000 SCF N<sub>2</sub> was injected per barrel of acid mix. A total of 40 ball sealers were used,
2. Blew well down, did not recover load,
3. Then pumped foam-frac which consisted of 20,500 gallons foam containing 15,750 lbs. 20-40 sand,
4. The well was shut in 1/2 hour and then allowed to flow back to clean up. All load was recovered and the well was tested with the results as follows:

24 hour test, FTP 440 psi, 14/64" choke, Gas Volume 740,000 cu. ft. per day. Produced 79.28 barrels fluid having 1% oil cut, 3.30 BPH average.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler

TITLE District Prod. Manager

DATE 9/13/77

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR, DISTRICT II

DATE

SEP 15 1977