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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 15 1977

**O. C. C.**  
ARTEBIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-732
7. Unit Agreement Name
8. Farm or Lease Name Sorenson Com.
9. Well No. 1
10. Field and Pool or Wildcat P5609 1-1-78 Arrow Delaware Wildcat Delaware
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3292.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-77: 24 hour test, FTP 200 psi, 1/2" positive choke, 8" differential, 110# static, Gas Volume 450,000 cu. ft. per day, 242 barrels fluid - 1% oil, 10.08 BFPH.

Well shut in - Gas contains 113.0 grains H<sub>2</sub>S per 100 cu. ft. Notice was received 9/24/77 that Llano will not purchase gas until gas sweetener is installed and operating.

Well shut in - off report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler TITLE Dist. Prod. Mgr. DATE 11/14/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 16 1977

CONDITIONS OF APPROVAL, IF ANY: