

J. M. Huber Corporation

1900 Wilco Building
Midland, Texas 79701

July 22, 1977

OIL AND GAS
DIVISION

RECEIVED

TELEPHONE
MUTUAL 2-3794

672-

JUL 25 1977

Mr. W. A. Gressett
New Mexico Oil Conservation Commission **O. C. C.**
Drawer DD **ARTESIA, OFFICE**
Artesia, New Mexico 88210

Re: Sorenson No. 1
Recompletion Delaware Sand

Dear Mr. Gressett:

Attached for your approval are two copies of the New Mexico Oil and Gas Conservation Commission forms C-101, C-102, C-103, C-104, C-105, C-122, and C-122D for the J.M. Huber-Sorenson Well No. 1. This well was recently recompleted as a gas producer in the Delaware Sand from 2645' to 2665'.

An attempt was made to conduct a four-point test on the subject well. Prior to conducting the test, the shut-in tubing pressure was 655 psig. The flowing tubing pressure declined to 120 psig, after a two-hour flow period on the first point. During this time period, the well was produced at a rate of 112 MCFD. Three additional pressures were taken at 24 hour intervals. At each interval, the flowing tubing pressure was 120 psig with an accompanying flow rate of 71 MCFD. A bottom hole pressure, (copy attached), taken July 14, 1977, showed that the top of the fluid in the well bore was located at 1609 feet.

It is respectfully requested that you accept the enclosed test on the J.M. Huber-Sorenson Well No. 1. When the well has had time to clean up, another test will be conducted.

Yours very truly,



Robert G. Setzler
District Prod. Manager

RGS:bk

Enclosure