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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 26 1973

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3004</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Apache - State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator <b>J.M. Huber Corporation</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>23S</b> RANGE <b>26E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3347.9 GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Surface Casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work) SEE RULE 1103.

Drilled 17½" hole to 638' in lime. Ran 13-3/8" casing bottom - to - top as follows: 18 joints, 559.37', 48#, H-40, ST&C and 2 joints, 82.57', 61#, K-55, ST&C. Ran casing with Texas Pattern Shoe and insert float valve, casing set at 638', float at 614'. Ran 3 centralizers located as follows: 626', 598' and 534'. Cemented with 300 sacks Class "C" cement with 2% CaCl<sub>2</sub> and ½ lb. Flocele per sack. Tailed-in with 400 sacks Class "C" cement with 2% CaCl<sub>2</sub> and 1/4 lb. Flocele per sack. Good circulation throughout job, cement circulated to surface estimated 200 sacks. Plug down @ 12:10 P.M. CST 1/24/73. NU casinghead and B.O.P. W.O.C. 24 hours, pressure tested B.O.P. and casing to 600 psi for 30 minutes, held OK.

NOTE: 20" conductor set @ 34' with rathole machine 12/29/72.  
Cable tool drilling operations commenced 1/14/73.  
Rotary drilling operations commenced 1/22/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 1/25/73  
James R. Sutherland

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 29 1973

CONDITIONS OF APPROVAL, IF ANY: