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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 20 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3004	
7. Unit Agreement Name	
8. Farm or Lease Name	
Apache - State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
11. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	J.M. Huber Corporation
3. Address of Operator	
	1900 Wilco Building, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3347.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 5408' in lime. Ran 173 joints, 5415.70', 9-5/8" casing bottom-to-top as follows: 55 joints, 1738.42', 40#, K-55, ST&C; 118 joints, 3677.28', 36#, K-55, ST&C with Baker guide shoe, automatic insert float and 5 centralizers located @ 5400', 5365', 5303', 5242' and 5179', float @ 5384', 9-5/8" casing set @ 5408'. Cemented with 1500 sx Lite Wate with 7 1/2# salt per sx, and 1# celloflake per sx, tailed in with 300 sx Class "C". Good circulation until last 300 sx, then poor circulation, cement did not circulate. Plug down @ 5:15 A.M. CST 2/12/73. Nippled up BOP's and Hydril. Ran temperature survey 12 hours after plug down, top of cement @ 1200', W.O.C. 48 hours. Tested 9-5/8" casing, BOP's and manifold to 3000 psi for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Production Supt. DATE 2/19/1973
James R. Sutherland

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 22 1973
CONDITIONS OF APPROVAL, IF ANY: