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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 5 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3004

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Apache - State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM East THE 16 LINE, SECTION 23S TOWNSHIP 26E RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3347.9 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 12,000', 8-3/4" hole.

Plug No. 1, Top of Morrow, 40 sx Class "H" cement 11,361' - 11,249'
Plug No. 2, Top of Strawn, 35 sx Class "H" cement 10,285' - 10,185'
Plug No. 3, Top of Wolfcamp, 40 sx Class "H" Cement 8,770' - 8,658'
Plug No. 4, Top of 3rd Bone Springs, 40 sx Class "H" cmt. 8,212' - 8,100'
Plug No. 5, Base of 9-5/8" intermediate casing 50 sx (casing set at 5408').
Top of plug @ 5338', bottom at 5478'. All plugs spotted and displaced with drilling mud, weight 10.5#/gallon, Vis. 32, WL 9, pH 11. Cementing operation performed by B.J. Services. Job completed at 4:00 A.M. 3-30-73. McCullough Services set C.I.B.P. at 5000' in 9-5/8" casing 3-31-73. Will M.O.R.T. and M.I.C.T. and test Cherry Canyon through perforations at 2614-22', 2630-40' and 2670-85'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 4/3/1973

APPROVED BY W. A. Gressett TITLE _____ DATE APR 6 1973

CONDITIONS OF APPROVAL, IF ANY: