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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3004	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole MAY 25 1973		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation ✓		8. Farm or Lease Name Apache - State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 O.C.C. ARTESIA, OFFICE		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3347.9 G.L.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Delaware Cherry Canyon, 2 hpf, 0.41" holes, 2670' - 2685'. Ran 2-7/8" tubing and 9-5/8" x 2-7/8" tension packer. Acidized with 1500 gallons 15% BDA acid and 30 balls. Swabbed acid load, no show of oil or gas. Set C.I.B.P. on wireline at 2664'. Perforated Delaware Cherry Canyon, 2 hpf, 0.41" holes, 2630' - 2640' and 2614' - 2622'. Ran 2-7/8" tubing and 9-5/8" x 2-7/8" tension packer. Acidized with 1500 gallons 15% BDA acid and 45 balls. Swabbed acid load, no show of oil or gas, making approximately 2 barrels salt water per hour. Pulled tubing and packer out of hole. Set C.I.B.P. on wireline at 2570'. Will spot 10 sx Class "H" cement on top of C.I.B.P....will attempt to cut-off and pull 1200' 9-5/8" casing; will spot 100' cement plug at 9-5/8" stub (60 sx Class "H" cement); and 100' cement plug at 13-3/8" surface casing (50' in and 50' out) 75 sx Class "H" cement and 10 sx surface plug and install 4" steel dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 5/24/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 25 1973

CONDITIONS OF APPROVAL, IF ANY: