NO. OF COPIES RECEIV							Free C. I.	
DISTRIBUTION							Form C-10 Revised 1	
SANTA FE	1	NEWA	AEXICO OIL CO	NSERVATION	COMMISSION	5		Type of Lease
FILE U.S.G.S.	· · · · · · · · · · · · · · · · · · ·		TION OR REC	OMPLETION	REPORT A		State X	Fee Gas Lease No.
LAND OFFICE	2			REC	EIVE	D		K-3004
OPERATOR						3	IIIIII	
19. TYPE OF WELL	~	-		JUL	1 2 1973		7. Unit Agree	Ment Name
•	01L WEL			1			. oline Agree	mont frame
b. TYPE OF COMPLE	ETION				SIA, DEFICE	E	, Farm or Le	ease Name
		N BACK	DIFF. RESVR.	OTHER			Apache	e - State
J.M. Huber 3. Address of Operator	Corporat	ion 🗸					, well 10.	1
-				· · · · · · · · · · · · · · · · · · ·		1	10. Field and Pool, or Wildcat	
1900 Wilco	Building	, Midland	, Texas 7	9701			Wi	ldcat
4. Focation of non								
UNIT LETTERG	LOCATED	<u>1980</u> FEET F	NON THE NOT	th LINE AND	19 80 ,	EET FROM		
					<u>IIIXIIII</u>		2. County	<u>, Willi</u>
THE East LINE OF 15. Date Spudded	SEC. 16 T	WP. 235 RGI	Compl. Gready to				Eddy	llev. Cashinghead
CT 1-14-197		973 D	ry Hole 6.	20.73	3347. 9		, etc.) 19. E	3357.9'
20. Total Depth		g Back T.D.		ble Compl., How				, Cable Tools
12,000'						s Rotary' ⇒ 79'		00' 0'- 79
24. Producing Interval(s), of this complet	ion — Top, Bottom	, Name				25	, Was Directional S Made
None								No
26. Type Electric and (27. Wa	s Well Cored
<u>BHC – CN</u> 28.	L/FDC, DL		ING RECORD (Re					NO
CASING SIZE	WEIGHT LB.					TING RECOR		AMOUNT PULL
13-3/8"			38'	17-1/2"		700 sx		
9-5/8"	36 & 40	# 5,4	08'	<u>12-1/4"</u>]	xa 008.		1800'
· · ·		····						
						T11		<u> </u>
29.	L	INER RECORD		·····	30.	10	BING RECO	RD
SIZE	L	NER RECORD	SACKS CEMENT	SCREEN	SIZE		TH SET	
	······		SACKS CEMENT	SCREEN			·····	
size None	тор	BOTTOM	SACKS CEMENT		SIZE	DEP	THSET	PACKER SE
SIZE None 31. Perforation Record 2670' - 2	TOP (Interval, size and 2685°, 2 h	BOTTOM number) pf, 23 gr	am charge	32. A DEPTH II	SIZE None CID, SHOT, FR	ACTURE, C	TH SET EMENT SQU	PACKER SE
512E None 31. Perforation Record 2670' - 2 2614' - 2	TOP (Interval, size and 2685', 2 h 2622', 263	BOTTOM number) pf, 23 gr	am charge	32. A DEPTH II	SIZE None CID, SHOT, FR NTERVAL 85'	ACTURE, CI AMOUN	TH SET	PACKER SE
SIZE None 31. Perforation Record 2670' - 2	TOP (Interval, size and 2685', 2 h 2622', 263	BOTTOM number) pf, 23 gr	am charge	32. A DEPTH II 2670-26	SIZE None CID, SHOT, FR NTERVAL 85'	ACTURE, CI AMOUN 500 ga 501 se	TH SET	PACKER SE EEZE, ETC. MATERIAL USED % BDA, 30
SIZE None 31. Perforation Record 2670' - 2 2614' - 2	TOP (Interval, size and 2685', 2 h 2622', 263	BOTTOM number) pf, 23 gr	am charge	32. A DEPTH II	SIZE None CID, SHOT, FR NTERVAL 85' 22',	ACTURE, CI AMOUN 500 ga 501 se	EMENT SQUE T AND KINE 18. 159 alers 18. 159	PACKER SE
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c	TOP (Interval, size and 2685', 2 h 2622', 263 Charge.	воттом ^{number)} pf, 23 gr 0' – 2640	am charge ', 2 hpf, PROL	32. A DEPTH II 2670-26 2614-26 2630-26 DUCTION	SIZE None CID, SHOT, FR NTERVAL 85' 22', 1 40'	ACTURE, CI AMOUN 500 ga 500 ga 500 ga	EMENT SQU T AND KINE 18. 15 alers 18. 15 alers alers	PACKER SE EEZE, ETC. MATERIAL USED BDA, 30 & BDA, 45
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production	TOP (Interval, size and 2685', 2 h 2622', 263 Charge.	воттом ^{number)} pf, 23 gr 0' – 2640	am charge ', 2 hpf,	32. A DEPTH II 2670-26 2614-26 2630-26 DUCTION	SIZE None CID, SHOT, FR NTERVAL 85' 22', 1 40'	ACTURE, CI AMOUN 500 ga 500 ga 500 ga	EMENT SQU T AND KINE 18. 15 alers 18. 15 alers alers	PACKER SE EEZE, ETC. MATERIAL USED & BDA, 30
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production None	TOP (Interval, size and 2685', 2 h 2622', 263 Charge.	воттом ^{number)} pf, 23 gr 0' – 2640	am charge ', 2 hpf, PROL	32. A DEPTH II 2670-26 2614-26 2630-26 DUCTION	SIZE None CID, SHOT, FR NTERVAL 85' 22', 1 40'	ACTURE, CO AMOUN 500 ga ball se 500 ga ball se	TH SET EMENT SQU T AND KINE 18. 15 alers alers Well Status	PACKER SE EEZE, ETC. MATERIAL USED BDA, 30 & BDA, 45
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production	TOP (Interval, size and 2685', 2 h 2622', 263 charge. Produ	BOTTOM number) pf, 23 gr 0' - 2640 ction Method (Flow Choke Size Choke Size	am charge ', 2 hpf, PROL Ving, gas lift, pum Prod ⁴ n. For Test Period	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	SIZE NONE CID, SHOT, FR NTERVAL 85 ' 22 ', 40 ' type pump) Gas – MCF	ACTURE, CO AMOUN 500 ga ball se 500 ga ball se	EMENT SQU T AND KINE 18. 15 alers 18. 15 alers Well Status — Bbl.	PACKER SE EEZE, ETC. MATERIAL USED BDA , 30 BDA , 45 (Prod. or Shut-in) Gas-Oil Ratio
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production None Date of Test Flow Tubing Press.	TOP (Interval, size and 2685', 2 h 2622', 263 Charge. Produce Hours Tested Casing Pressure	BOTTOM I number) pf, 23 gr 0' - 2640 ction Method (Flow Choke Size Choke Size Choke Size	am charge ', 2 hpf, PROL Ving, gas lift, pum Prod ⁴ n. For Test Period	32. A DEPTH II 2670-26 2614-26 2630-26 2630-26 DUCTION ping - Size and 011 - Bbl.	SIZE NONE CID, SHOT, FR NTERVAL 85 ' 22 ', 40 ' type pump) Gas – MCF	ACTURE, CO AMOUN 500 ga 500 ga 500 ga 501 se 500 ga 501 se 500 ga 501 se	EMENT SQU T AND KINE 18. 15 9 alers 18. 15 9 alers Well Status - Bbl.	PACKER SE EEZE, ETC. D MATERIAL USED & BDA, 30 & BDA, 45 (Prod. or Shut-in) Gas – Oil Ratio Gravity – API (Corr.
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production None Date of Test	TOP (Interval, size and 2685', 2 h 2622', 263 Charge. Produce Hours Tested Casing Pressure	BOTTOM I number) pf, 23 gr 0' - 2640 ction Method (Flow Choke Size Choke Size Choke Size	am charge ', 2 hpf, PROL Ving, gas lift, pum Prod ⁴ n. For Test Period	32. A DEPTH II 2670-26 2614-26 2630-26 2630-26 DUCTION ping - Size and 011 - Bbl.	SIZE NONE CID, SHOT, FR NTERVAL 85 ' 22 ', 40 ' type pump) Gas – MCF	ACTURE, CO AMOUN 500 ga 500 ga 500 ga 501 se 500 ga 501 se 500 ga 501 se	EMENT SQU T AND KINE 18. 15 alers 18. 15 alers Well Status — Bbl.	PACKER SE EEZE, ETC. D MATERIAL USEC % BDA, 30 % BDA, 45 (Prod. or Shut-in) Gas – Oil Ratio Gas – Oil Ratio
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size and 2685', 2 h 2622', 263 Charge. Production Hours Tested Casing Pressure (Sold, used for fue	BOTTOM number) pf, 23 gr 0' - 2640 ction Method (Flow Choke Size Choke Size Choke Size Calculated 24 Hour Rate	am charge ', 2 hpf, PROL Ving, gas lift, pum Prod*n. For Test Period	32. A DEPTH II 2670-26 2614-26 2630-26 DUCTION ping - Size and 011 - Bbl. Gas - MC	SIZE NONE CID, SHOT, FR NTERVAL 85' 22', 40' type pump) Gas - MCF	ACTURE, CI AMOUN 500 ga ball se 500 ga ball se ball se water er - Bbl.	EMENT SQU T AND KINE 18. 15 9 alers 18. 15 9 alers Well Status - Bbl.	PACKER SE EEZE, ETC. D MATERIAL USED BDA, 30 BDA, 45 (Prod. or Shut-in) Gas – Oil Ratio Gas – Oil Ratio
SIZE None 31. Perforation Record 2670' - 2 2614' - 2 23 gram c 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments See Item	Interval, size and (Interval, size and 2685', 2 h 2622', 263 Charge. Produce Hours Tested Casing Pressure (Sold, used for fue s 26 above.	BOTTOM number) pf, 23 gr 0' - 2640 ction Method (Flow Choke Size Choke Size Calculated 24 Hour Rate I, vented, etc.) Attachm	am charge ', 2 hpf, PROL Ving, gas lift, pum Prod*n. For Test Period Oll - Bbl.	32. A DEPTH II 2670-26 2614-26 2630-26 2630-26 DUCTION ping - Size and 011 - Bbl. Gas - MC	SIZE None CID, SHOT, FR NTERVAL 85' 22', 40' type pump) Gas - MCF CF Wat	ACTURE, CI AMOUN 500 ga ball se 500 ga ball se ball se Water er - Bbl.	TH SET EMENT SQU T AND KINE 18. 15 alers 18. 15 alers Well Status Oil C Vitnessed By	PACKER SE EEZE, ETC. D MATERIAL USED & BDA, 30 & BDA, 45 (Prod. or Shut-in) Gas – Oil Ratio Gravity – API (Corr.
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 9,797' т. Anhy_ _____ T. Canyon T. Ojo Alamo_ _____ T. Penn. "B" 224' 0. т. Salt_ T. Strawn T. Kirtland-Fruitland _____ T. Penn. "C" ___ 10.847' B. Salt_ ____ Т. . Morrow _ T. Pictured Cliffs _____ T. Penn. "D" __ 11,361 T. Cliff House _____ T. Leadville_ Т. Yates____ ------ T. T. T. Menefee T. Madison 7 Rivers _____ Т. Devonian _____ T. Т. T. Point Lookout _____ T. Elbert Queen. Silurian _ _____ T. Montoya T. Grayburg. _____ T. Mancos _____ _____ T. Gallup_ Т. San Andres_ _____ T. Simpson_ _____ T. Ignacio Qtzte ____ Т. Glorieta_ _____ Base Greenhorn _____ T. Granite ____ T. McKee. _____ T. Ellenburger _____ Т. Paddock _ _____ T. . Т. Blinebry. _____ T. Gr. Wash_ _____ T. Morrison ___ _____ T. _ Τ. ____T. Granite ____ _____ T. Todilto ____ _____ T. _ 894 T. Delaware Sand _____ T. Entrada _____ T. Т. Springs _____ T. Wingate _____ Т. _____ T. . Wolfcamp_ _____ T. T. _____ T. Chinle ___ _____ T. __ T. Penn. _____ T. __ _____ T. _ _____T. Permian___ _____ T. Penn. ''A''_____ T. __ T Cisco (Bough C) _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

_	From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1 5 8 10	,713 ,894 ,146 ,213 ,224	1894 5146 8213 10224	181 3252 3067 2011 1137	Shale, Anhydrite, Sal Limestone Sandstone (Delaware) Limestone w/interbedd Interbedded Shale & L Limestone w/Shales (S Interbedded Sand & Sh	ed san Imesto rawn	he - Ato	ka)	
								2.98