

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) OFFICE

At surface 660' FN and 1980' FW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-13-73

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

1-18-73

3-8-73

3-15-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3208' Gr, 3224.4' DF, 3226' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,105

21. PLUG, BACK T.E., MD & TVD

12,011

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

POTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,928-38' (Morrow)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger BHC Sonic GR-Caliper, dual laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	450sx Class H w/2% CaCl ₂ . Circ	50sx. --
8-5/8"	32#	5,539'	11"	1300sx Tr. LN w/3% Gilsomite & 250	50sx Class --
				H neat. Temp survey TOC at 1470'.	
5-1/2"	17#, 20#	12,105'	7-7/8"	550sx Class H w-3/4% CPB2 & 8'	50 salt/sx. --

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,877	11,865

31. PERFORATION RECORD (Interval, size and number)

11,510-30', 11,832-44', 2 jet shots/ft,
32', total 64 holes. (Blanked off above
packer.11,928-38' (current producing interval)=
2 shots/ft = 10', 20 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
--	--

33. Gas Well

PRODUCTION

DATE FIRST PRODUCTION

5-31-73

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

5-31-73

ROCKS TESTED

4

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

3965

CASING PRESSURE

Pkr

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

CAOP

6,742

0

El Paso Natural Gas Company

35. LIST OF ATTACHMENTS

Electric logs previously furnished

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Reservoir Engineer

DATE June 6, 1973

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUN 11 1973

NM 0275360

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag "B" "COM"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Carlsbad, South (Morrow) Ga

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

19, 23-S, 27-E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

1-18-73

3-8-73

3-15-73

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DATE June 6, 1973

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL ORIGIN-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND FLUIDS			GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface rock, sand	0	406	Lamar	1,906	
Anhydrite, salt	406	1,790	Delaware Mtn Gp	2,033	
Anhydrite	1,790	2,892	Dome Springs	5,332	
Anhydrite, sand	2,892	3,185	3rd Dome Springs	8,446	
Sand, lime	3,185	5,535	Wolfcamp	8,813	
Lime	5,535	10,415	Cisco	9,600	
Lime, shale	10,415	11,550	Canyon	10,318	
Lime, shale, chert	11,550	11,571	Strawn	10,563	
Lime, shale	11,571	11,619	Atoka	10,730	
Lime, shale, chert	11,619	11,809	Morrow Lime	11,247	
Lime, shale	11,809	12,105	Morrow Sand	11,466	
			4th Morrow Sand	11,896	
			Barnett	12,045	