

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
reverse side)ICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-B "COM"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19, 23-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FN and 1980' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3208' Gr., 3224.4' DF, 3226' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 11" hole from 395' to 5539'. 1-30-73: Set 175 jts 8-5/8" O.D. 32# K-S ST&C
csg at 5539'. Howco cemented w/1500 sx Trinity LM cement w/3# Gilsonite/sx, followed
by 250 sx Class H neat cement. Plug to 5506' w/336 BW, max press 2200#, casing
rotated. Job complete 7:45 PM, 1-30-73. WOC 18 hrs. 1-31-73: Tested casing w/2500#
for 1/2 hour, OK. Ran temperature survey, TOC at 1470' outside 8-5/8" casing. Drld
cement 5495'-5539', started drilling ahead at 5539' w/7-7/8" bit.

RECEIVED

FEB 16 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 2-14-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side