

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instruction  
reverse side)CATE\*  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Drag-B "COM"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

19, 23-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

MAR 20 1973

3. ADDRESS OF OPERATOR

Room 711 Phillips Building, Odessa, Texas 79761 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

660' FN and 1980' FW Lines

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3208' Gr., 3224.4' DF, 3226' RKB

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) total depth & production csg. ☒

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached total depth of 12,105' on 3-8-73. Conditioned hole, started running Schlumberger logs. 3-9-73: Schlumberger ran BHC-sonic GR caliper w/F curve from TD to 5500', dual laterolog w/RO curve from TD to 5500', CNL-FCD-Rxo from TD to 9500', CNL-GR from 5500' to surface, Coriband from TD to 9500'. Conditioned hole for csg.

3-10-73: Ran 5-1/2" csg string - bottom to top - as follows:

100 jts - 3050' - 20#, N-80, LT&amp;C - A-condition

290 jts - 9000' - 17#, N-80, LT&amp;C - A-condition

2 jts - 55' - 20#, N-80, LT&C - A-condition

392 jts-12,105'

Set at 12,105', Howco cemented w/550 sx Class H cmt w/3/4% CFR-2 w/8# salt per sx. Plug to 12,037' w/130 bbls 10# brine and 145 bbls fresh water.

Max press, 3400#, casing rotated. Job complete 1:30 A.M., 3-11-73.

3-11-73: WOC 18 hrs, ran temp survey, TOC outside 5-1/2" csg at 9060'.

Prep to complete well.

RECEIVED

MAR 19 1973

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. MuellerTITLE Senior Reservoir EngineerDATE 3-15-73

(This space for Federal or State office use)

APPROVED BY  
MAR 19 1973H. L. BEEKMAN  
DISTRICT ENGINEER

TITLE

DATE