

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 7 1973

Operator Phillips Petroleum Company	
Address Room 711, Phillips Building, Odessa, Texas 79761	
Reason(s) for Filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drag "B" "COM"	Well No. 2	Pool Name, including Formation Carlsbad, South (Morrow)	Kind of Lease XXXX Federal XXXX	Lease No. NM 0275360
Location				
Unit Letter C	660	Feet From The north	Line and 1980	Feet From The West
Line of Section 19	Township 23-S	Range 27-E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Page.
	Is gas actually connected?	When
	Yes	5-31-73

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-18-73	Date Compl. Ready to Prod. 3-15-73	Total Depth 12,105	P.B.T.D. 12,011					
Elevations (DF, RKB, RT, GR, etc.) 3208'Gr, 3224.4'DF, 3226'RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,928	Tubing Depth 11,877					
Perforations 11,510-30', 11,832-44' (blanked off by pkr). 11,928-38 = open.			Depth Casing Shoe 12,105					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	395'	450sx Class H w/2% CaCl ₂ . Circ 50 sx.					
11"	8-5/8"	5,539'	1300 sx Tr. LW w/3% Gilsomite & 250 sx					
			Cl. H neat. Temp survey TOC at 1470'.					
7-7/8"	5-1/2" 2-7/8" (bth)	12105'	550sx Cl. H w/3/4% CPM2 & 8% salt/sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

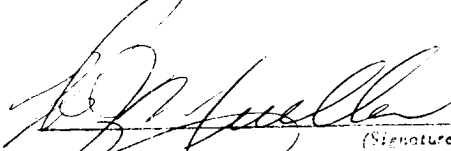
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
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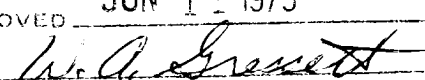
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
CAOP 6742/24 hrs.	4 hr.	0	---
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	3965' (gauge)	Packer	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Reservoir Engineer
June 6, 1973

OIL CONSERVATION COMMISSION
JUN 11 1973
APPROVED
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation; other such change of condition.
Separate Form C-104 must be filed for each pool in multiply