

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag - B Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Carlsbad, Se (Morrow)

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T-23-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL ☒ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FN &amp; 1,980' FW lines (Unit C)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3,226'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

- 1-22-75: MI Baber WS Unit killed well w/40 bbls treated water. Unseated RTTS pkr. Lowered pkr to 11,970', retrieved BP& COOH w/BP.
- 1-23-75: Set 2-7/8" tbg. OE, at 11,736', RTTS pkr at 11,728' in 10,000# compression. Loaded csg w/60 bbls treated water. Pressured pkr to 1,000#, held O.K. Swbd 5 hrs, 46 BLW, FL at 9,500'.
- 1-24-75: Swbd 5 hrs. 20 BLW, swbd dry. Opened to low pressure line 3 hrs, no gauge. Flowed to high pressure line 16 hrs at rate of 840 MCF/day, FTP 850#.
- 1-25-75: Dowell fraced down 2-7/8" tbg thru csg perfs 11,832-938' w/18,000 gals 3% gelled HCL w/16,200# sand, 1,800# glassbeads, 18 gals A-170, 180 gals L-42, 42 gals S75, 30 CWT potassium chloride, 1,150# J-160, 75,537 gals CO<sub>2</sub> in two equal stages using 55 ball sealers between stages: 1st stage at 13 BVM w/max. press of 8,300#, Min of 6,300#. 2nd stage at 13.4 BFM w/max. press of 8,200# min. of 7,200#. Flushed w/75 bbls 2% KCL water. ISDP 3,300#, 30 min SIP 400#, SI 2 hrs, opened 4 hours, 1" choke, flowed 140 BLW, FTP 400#-50#.
- 1-26-75: SI 13 hrs, TP 1,000#. Flwd 6 hrs, 1" ch, to low pressure system, 10 BLW, FTP 400#. Opened to sales line 18 hrs, 1" ch, gas rate of 2,650 MCF/D, 24 BLW, FTP 950# OVER

BOP Equipment used: Series 900, 3,000# WP, double, one set pipe rams and one set blind rams.  
Manually operated.

RECEIVED RECEIVED

FEB - 5 1975

FEB 6 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Sr. Resource Geologist

DATE FEB 6 1975

(This space for Federal or State office use)

ARTESIA, NEW MEXICO

ARTESIA, NEW MEXICO

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Restored to production

1-27-75: Flow 24 hrs, 1" ch, 2,301 Mcf, 18 BLW, FTP 950#.  
1-28-75: Flow 24 hrs, 1" ch, 1,981 Mcf, 10 BLW, FTP 950#.  
1-29-75: Flow 24 hrs, 1" ch, 2,100 Mcf Gas, FTP 950#, from peris 11, 832-938'—