

N. M. C. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag B. COM

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. Morrow-Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19,23,27

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit C, 660' FN, 1988' FW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3226'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Remedial work, add perfs.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/29/74 MI Baker WS Unit. Installed BOP. Unable to release Baker seal npl in pkr. @ 11,722'.
Released Tbg on/off tool at 11,718' pld tbg.

7/30/74 WIHW/tbg. and wash pipe. Drld on pkr @ 11,922'.

7/31/74 COOH, changed rotary shoes, WIHW/ new shoe and wash pipe.

8/1/74 Drld bottom slips on pkr and 4' extension below pkr @ 11,722' COOH.

8/2/74 Drld to 11,729' on scale and pkr extension.

8/3/74 COOH, changed shoe, WIH, milled to 11,739'.

8/4/74 SD-24 hours, no crew.

8/5/74 Drld. scale and junk to top of Baker pkr @ 11,878', COOH, rec top pkr, 4' tbg and lower Baker seal nipple.

8/6/74 Repaired unit, WIHW/wash pipe and shoe to top of pkr at 11,878'.

8/7/74 Milled over pkr @ 11,888' and pushed to bottom. Plugged wash pipe w/pkr. COOH, lost fish while COOH, left Baker FB. Pkr, 6' mill extension, Tbg sub and stg npl in hole. Top fish @ 12,005'.

8/8/74 WIHW/bit and scraper to 12,011', circ hole clean. Dowel spotted 500 gals 10% acetic acid w/inhibitor down tbg across perfs. 11,510-938' w/65EW. Pld tbg and bit.

8/9/74 McCullough perfed Morrow zone w/4" csg gun w/2 holes/ft from 11,832-44', and 11928-38'. Ran 2-7/8" tbg.

8/10/74 Set retr. BPC 11,970', RTTS Tool @ 11,878'(SITP after 14 hours 2500#). Dowell treated down tbg thru csg perfs 11,923-38' w/500 gals 7-1/2% HCL acid, flushed w/69BKCL water. Max press 5100#. Communicated thru perfs 11,832-44'. Pld RTTS tool to 11,760', reversed acid. Set RTTS Tool at @ 11,760'. (See Reverse Side)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 8/15/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Dowell treated down tbg thru perfs. 11, 832-938' w/500 gals 7-1/2% HCL acid. Flushed w/70 BKCL water. Max press. 3000#. ISDP 2000#. 3 min SIP-Vacuum AIR 3 BPM.
 8/10/74 Set BP @ 11,640', RTTS Tool @ 11,480'. Dowell treated down tbg. thru perfs 11,510-30' w/500 gals 7-1/2% HCL acid, flushed w/68BKCL water. Max press. 3200#, ISDP 2400#, 8 min SIP-vacuum. Set BP @ 11,970', RTTS tool @ 11,450'. Swbd 1 hour, 30BIM, FL7000'. No gas.
 8/11/74 SD 24 hours.
 8/12/74 SITP after 36 hours, 3000#, Flwd thru low pressure separator 9 hours, 2" valve, 40BAW, 95BSW, gas rate 2000 MCF/D, FTP 200#
 Turned to sales line 4 p.m. 8/12/74.
 8/13/74 Well died during night. Flwd to low pressure separator 2 hours, 26 BSW. Turned to sales line and flwd @ 2680 MCF/day, FTP 1500#, 18/64" choke.
 8/14/74 Flwg to sales line @ 2760 MCF/day, 18/64" choke, FTP 1500#, 14 BSW. Morrow perfs 11,510-938'. Restored well to production.