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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 1973

**O. C. C.**

ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>Calvani Com.</b>
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2130</b> FEET FROM THE <b>West</b> LINE AND <b>1880</b> FEET FROM THE <b>South</b> LINE, SECTION <b>9</b> TOWNSHIP <b>22-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Und. Morrow Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3084' GR</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-28-72 with cable tool rig and drilled to 179'.  
Moved in rotary rig 2-2-73 and drilled 17½" hole to 383'.  
Ran and cemented 360' 13-3/8", 61#, J-55 casing at 381' with 500 sx Class "H" cement.  
Cement circulated to surface. Waited on cement 18 hours. Tested casing to 500 psi  
for 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank E. [Signature]* TITLE District Drilling Supt. DATE Feb. 6, 1973

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE 1973

CONDITIONS OF APPROVAL, IF ANY: