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NEW MEXICO OIL CONSERVATION COMMISSION

APR 4 1973

O.C.C.

ARTESIAN OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Calvani Com.
3. Address of Operator P.O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 2130 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 22-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Und. Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3084' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 11765' T.D.

3-18-73: Ran and cemented 11745' 5½", 17 & 20#, J-55 & N-80 casing at 11762' with 650 sx (250 HOWCO Lite & 400 Class "H"). Waited on cement 18 hours. Tested casing to 2500 psi for 30 minutes. OK.

5½" Casing Detail:	.80	Guide Shoe
	1.80	Float Collar
	1444.22	17# J-55
	8358.26	17# N-80
	1940.26	20# N-80
	<u>11745.34</u>	

DST #1: 10365-10415' (Strawn) Tool open 1½ hours. Recovered 10132' gas in drill pipe and 200' of heavily gas & slightly oil cut drilling mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John K. Gray TITLE District Drilling Supt. DATE April 3, 1973

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE APR 4 1973

CONDITIONS OF APPROVAL, IF ANY: