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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 21 1973

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Calvani Com.
3. Address of Operator P.O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2130</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3084' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 5210'.

2-15-73: Ran and cemented 5191' 9-5/8", 40 & 36#, S80 & K55 casing at 5208' with 2400 sx (2000 HOWCO Lite & 400 Class "H"). Waited on cement 24 hours. Tested casing to 1900 psi for 30 minutes. OK.

9-5/8" Casing Detail:	1.20	Casing shoe
	1314.65	36# S-80
	1620.63	36# K-55
	2254.70	40# K-55
	5191.18	

Ran temperature survey indicating top of cement at 1300' (copy attached).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John K. Bray TITLE District Drilling Supt. DATE Feb. 20, 1973

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE FEB 26 1973

CONDITIONS OF APPROVAL, IF ANY: