

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

NOV 13 1991

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Calvani Com.

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

8. Well No.

1

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

9. Pool name or Wildcat

South Carlsbad Atoka

4. Well Location

Unit Letter K : 1880 Feet From The south Line and 2130 Feet From The west Line

Section 9 Township 22-S Range 27-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3084' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back to Atoka ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-91 - MIRU Sundown Well Service. Kill well w/45 bbls 2% KCl. ND well hd. NU BOP. Tst well hd & BOP to 1000 psi, Ok. Rlsd seal bore assy f/Baker Model pkr.

10-29-91 - Ran 2 1/16" bullplug, 1 jt 2 1/16" 10 rd IJ tbg, 1.43 F nipple, 1 jt 2 1/16" 10 rd IJ N-80 tbg, 2 1/16" 10 rd IJ X 2 3/8" 8 rd x-over, 2 3/8" x 3 1/4" seal assy, 2 3/8" 4.7# N-80 8 rd tbg sub, 1.875 F nipple, 2 3/8" 4.7# N-80 8rd tbg sub, Baker Model "D" pkr/WL. Set seal assy/exist pkr/11,200'.

11-1-91 - ROPU (Prep to part). * Set Model "D" pkr @ 11,187'. -

11-4-91 - RU Otis coil tbg. Ran coil tbg to 10,300' jetting 2% KCl out of tbg w/75,000 SCF N₂. Prop detonating bar & perforated 10,702-10'. FIP 215 psi on 22/64" chk. 11 hr test rate 547 MCFD. No Wtr.

11-5-91 - 220# FIP thru 22/64" chk @ 547 MCFD rate f/7 hrs. SWI. 17 hr STIP 4150#.

11-6-91 - STIP 4150 psi. Bled off press. Acidized Atoka perfs 10,702-10' w/1500 gals Halliburton Mod 101 w/add & 1000 SCF/hbl N₂ @ .5-2 BPM @ 4900-4700 psi. ISIP 4360, 5/4200, 10/4200, 15/4090 psi. THIR 71 BW. Flwd 33 BW/2 hrs on 32/64" chk. FIP 3800-100 psi. Flwd 167 MCFD on 32/64" chk w/FIP 100 psi/3 hrs.

SWI/3 hrs. STIP 1350 psi. Open to tank on 1" chk flwd 3 BW/1/2 hr, FIP 1300-40 psi. SWI/3 hrs. STIP 1500 psi. Open to tank on 1" chk flwd 1 BW/1/2 hr. FIP 1400-40 psi. SWI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 11-8-91

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9731

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

NOV 21 1991

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: