

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0426782

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sheep Draw

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-23S-25E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1737 - Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3724' GR

16.

Check Appropriate Box To Indicate Nature of Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1-20-73 Spud 12:30 a.m. Moranco Contractor.

1-21-73 TD 100' - 20" hole. Ran 3 jts 16" 42# csg set w/150 sx Class C 1/4# flocele & 2% CaCl, plug down 10:45 a.m., cement circulated. 1.32 slurry vol cu ft/sx 750⁰ temp. Slurry mixed est fm temp @ 750⁰ compressive strength 565#, drilled plug 10:45 p.m. 1-21-73 WOC 12 hrs press up 600# for 30 min, no press drop.

1-25-73 TD 2430' (14 3/4" & 12 1/4" hole) Ran 80 jts 32.30# H-40 9 5/8" csg set at 2430', cmt w/850 sx Howco light 5# gilsonite 1/4# flocele & 2% CaCl & 150 sx Class "c" 1/4# flocele & 2% CaCl, plug down 1:10 p.m. 1-25-73. Did not circulate. Ran Howco temp survey top cement @ 600'. Ran 1" tbg to 600'.

Plug #1 - 35 sx Class "c" 4% CaCl. Top cement @ 625'.

#2 - 35 sx Class "c" 4% CaCl.

#3 - 50 sx Class "c" 4% CaCl. Top cement @ 610'.

#4 - 35 sx Class "c" 4% CaCl. Top cement @ 610'.

#5 - 35 sx Class "c" 4% CaCl. Top cement @ 395'. Pump

#6 - 35 sx Class "c" 4% CaCl. Top cement @ 330'.

#7 - 35 sx Class "c" 4% CaCl. Top cement 330'.

#8 - 30 sx Class "c" 4% CaCl. Top cement 270'. No fluid in hole.

(continued over)

18. I hereby certify that the foregoing is true and correct

SIGNED M. L. SoutherlandM. L. Southerland
TITLE AgentDATE Jan. 29, 1973

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
FEB - 1 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847-485

Ran 14 yards Ready Mix, circ., completed @ 10:00 p.m.
1-26-73.

1-27-73 Drilled plug @ 3:00 p.m. 1-27-73 - WOC 50 hours
press up 2000# 30 min. No press drop.