:158

orm 3160-4 November 1983)		UNITE	D STAT	FSwer .	COMS. CO	N DUPLIC	ATE	Expires	Bureau August	No. 1004-0137 31, 1985
(formerly 9-330)	DEPART	MENT (OF THE	ate Mus	RIMORES	210 stru	etions on erse side)	NM-04267	82	AND SERIAL NO.
							*	6. IF INDIAN.	ALLOTTE	E OR TRIBE NAME
WELL COM	OIL	(AS	DMPLETIC	ON REP	CEIVED	ND LC	1	7. UNIT AGREE	MENT N	AME
	WELL	welt	, 🔼 DR	רט אפי	CEIVED		1			
WELL O	VER EN	PI CO	X PIFF.	MA	R 25 19	85	=	Mary Fed		
2. NAME OF OPERATOR				l l	0 0		1	9. WELL NO.		
Exxon Corpo	oration			AR	TESIA, OF	FICE	ال	10. FIELD AND	POOL,	OR WILDCAT
P. O. BOX 4. LOCATION OF WELL	1600,Midl	and, TX	79702	with any S	tate requiren	ienta)*		Sheep D	raw -	Strawn
4. LOCATION OF WELL	(Report location 24' FNL a	n clearly and	EET of Se	ec. 11	(SE/NE)			11. SEC., T., R OR AREA	г. и., ок	BLOCK AND SURVEY
At surface 19 At top prod. inter			ren or o	30				Sec. 11	, T23	s, R25E
At total depth			14. PE	RMIT NO.	D.	TE ISSUED		12. COUNTY C) R	13. STATE
								Eddy	1 10 11	New Mexico
15 mere septurole	16. DATE T.D. F	EACHED 17.	DATE COMPL.	(Ready to p	rod.) 18.	ELEVATION:	36' KB	, RT, GB, ETC.)*	13. 5.	
igback began			1-2-85		PLE COMPL.,	1 23.	INTERVALS	ROTARY TOO		CABLE TOOLS
12-25-84 20. TOTAL DEPTH, MD &		JG, BACK T.D., 1	4D & TVD 22	HOW MAN	Y*		DRILLED B	$^{\prime}$ 0 - 11,5	70	
11,570 24. PRODUCING INTERV	10	1,465	TOP BOTTOM	NAME (MD	AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE
24. PRODUCING INTERV	AL(S), OF THIS	COMPLETION	- 101, 201-							
10,268 - 10	n.292 (St	rawn)							27. ₩	AS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN								
20. Tire Education									·	
29.			CASING REC	ORD (Repor	rt all strings E SIZE	set in well	CEMENTI	NG RECORD		AMOUNT PULLED
CABING SIZE	WEIGHT, LB		100 t	20"			Circ	c		
16"	42.05	} 	2430'	$-\frac{20}{12-1}$	/4"		Cir	c		
9-5/8" 5-1/2"	17 *		1570'	8-3/	4, 7-7/	B''	107	5 sx		
						30.		TUBING REG	CORD	
29.		LINER RE		CEMENT*	SCREEN (M	D)	SIZE	DEPTH SET (PACKER SET (MD
ŞIZÊ	TOP (MD)	воттом (SACIO SACIO			2-	7/8"	10,044	<u> </u>	10,044
		-					TYLOR ED	ACTURE, CEME	NT SQU	EEZE, ETC.
31. PERFORATION RE	CORD (Interval,	size and num	ber)		32.	ACID,		AMOUNT AND K	IND OF	MATERIAL USED
					11.00		CI	BP, cap w	/ 35'	cmt.
10,268 - 10	,292 w/ 4	8 shots			10,50		CI	BP, cap w	/ 35'	cmt.
						8-10,2	92 36	000 gals.	15% H	C1
					<u> </u>					
				PRO	DUCTION	and tupe	of pump)	WE	LL STAT	US (Producing or
23 •					uncping - via			'	5/1 St-1/1	
33.* DATE FIRST PRODUC	1	RODUCTION ME	THOD (Flowing	, yus,., r				1		
1-2-85 (gas	i)	Flowi	ng	OD'N. FOR	OIL-BBL.		ASMCF.	WATER	BBL.	GAS-OIL RATIO
DATE FIRST PRODUC	HOURS TEST	Flowi	ng E SIZE PR 1/64"	OD'N. FOR ST PERIOD	OIL—BBL		1400	WATER—		
1-2-85 (gas	HOURS TEST	Flowi	ng E SIZE PR 1/64"	OD'N. FOR	OIL—BBL	-	1400	ATERBBL.	OIL	GRAVITY-API (CORR
1-2-85 (gas DATE OF TEST 1-7-85 FLOW. TUBING PRESS	HOURS TEST 24 CASING PRE	Flowing Chok 10 SSURE CALC 24-H	E SIZE PR //64" ULLATED DUR BATE	OD'N. FOR ST PERIOD	OIL—BBL	- G - MCF.	1400 w		OIL	GRAVITY-API (CORR
1-2-85 (gas DATE OF TEST 1-7-85 FLOW. TUBING PRESS 2245 34. DISPOSITION OF	HOURS TEST 24 CASING PRE	Flowing Chok 10 SSURE CALC 24-H	E SIZE PR //64" ULLATED DUR BATE	OD'N. FOR ST PERIOD	OIL—BBL	- G - MCF.	1400	ATERBBL.	OIL	GRAVITY-API (CORR
DATE FIRST PRODUCT 1-2-85 (gas DATE OF TEST 1-7-85 FLOW. TUBING PRESS 2245 34. DISPOSITION OF SOLUTION OF SOLUTION OF SOLUTION OF SOLUTION OF ATTACKNESS OF	HOURS TEST 24 CASING PRE	Flowi CHOK 10 SSURE CALC 24-H i for fuel, veni	E SIZE PR 1/64" ULLATED OI OICH, etc.)	OD'N. FOR ST PERIOD	GAS-	Her.	1400 W	TEST WIT	OIL	GRAVITY-API (CORR
DATE FIRST PRODUCT 1-2-85 (gas) DATE OF TEST 1-7-85 FLOW. TUBING PRESS 2245 34. DISPOSITION OF	HOURS TEST 24 CASING PRE	Flowi CHOK 10 SSURE CALC 24-H i for fuel, veni	E SIZE PR 1/64" ULLATED OI OICH, etc.)	od'n. FOR ST PERIOD L.—BBL.	GAS-	MCF.	1400 W	TEST WIT	OIL	GRAVITY-API (CORR.

		TOP	ВОТТОМ	pressures, and	38. GEO	GEOLOGIC MARKERS	
Del. Men. 1630 Bone Spring Lm. 1630 Bone Spring Lm. 1815 Spring Lm. 1815 Spring Lm. 1848 Atoka 10,310 Morrow Lm. 10,700 Morrow Clastics10,994		-	WOI TOW	DESCRIPTION, CONTENTS, ETC.		Ţ	OP
Del. Mrn. 1630	-				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
Bone Spring Lm 4952 Third Bone Spring Lm 8156 Spring Lm 9620 Strawn 9648 Atoka 10,310 Morrow Clastics10,994	_				Del. Mtn.	1630	
Third Bone					Bone Spring Lm		
Wolfcamp 8542 Penn, 9620 Strawn 9848 Atoka 10,310 Morrow Lm. 10,700 Morrow Clastic, 10,994					Third Bone Spring Lm.		
Penn. 9620		 .			Wolfcamp	<i>‡</i>	
Atoka 10,310 Morrow Lim. 10,700 Morrow Clastics10,994		_			Penn.		
Atoka 10,310 Morrow Lin. 10,700 Morrow Clastics10,994					Strawn	•;	
Morrow UnsticelO, 994 Morrow ClasticelO, 994							
					Morrow Clastics		
							
		- 1					
							
	·						