

Volume of Cement 51 (sacks)  
Cement Class\* APICLSC API CLASS C  
temp pkr or Retainer Depth ---- (ft)  
Type of Job\* P&A P&A

17. Please make sure that the cementing company representative completes and signs the cementing forms documenting the placement of plugs and volumes pumped. Depths and volumes of cement plugs must agree with SWD EUSA supervisors morning report. Please mail reports to the following address:

Exxon Company, U.S.A.  
Regulatory Affairs  
Permits Supervisor  
P.O. Box 1600  
Midland, Texas 79702-1600

18. Nipple down BOPs and remove wellheads.

19. Cut off casing 3 ft. below ground level. Weld a 1/4" thick steel plate with a weep hole in it on top of casing. Weld following on plate:

Mary Federal #1  
1924' FNL, 651' FEL  
Sec. 11, T23S, R25E  
Date plugged.

\*\*\*\*\*NOTE - Ensure that cement is to surface in every casing annulus.  
before welding on plate,

20. RDMO

21. Clean location.

A list of materials left on location, as well as transfers for materials removed from location, should be forwarded to Materials Management in Midland.

Please use WAMO to track the daily charges for this job. The total cost to date should be placed on the Morning Report as usual. In the event that a supplement should be needed, please contact Jon Snell at 688-6244.