Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## DIBLE OF THEM THEATED To my, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION RECEIVED P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 1 2 1993

Revised 1-1-89
See instructions at Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION - D.

	Ţ	OTRAN	NSPO	RTOILA	E AND AUTHOR ND NATURAL G	AS	Well API	No.		
PINON PETROLEUM I	INC						3001	520785	· · · · · · · · · · · · · · · · · · ·	
		ANCEL	O TV	76903						
1002 KOENIGHEIM S	ST SAN	ANGEL			Other (Please exp	lain)			-	
a(s) for Filing (Check proper bax)	•	Change in T	l'ransport	et o(;						
mpleiioti —	Oil		Dry Gas							
ge in Operator	Casinghead		Condens		TAND TX 7970	2				
nge of operator give name deress of previous operator	EXXON (	CORP	POB 1	900 MID	LAND TX 7970					
DESCRIPTION OF WELL A	ND LEA	SE	Deal No.	ne, Including	Formation		Kind of	.case deral or-Fee	NM 04	<b>se No.</b> 26782
- Name	[	Well No.	POOL POIL	HEEP DR	AW STRAWN		State, re			
MARY FEDERAL						1	East	From The _	EAST	Line
ntion H		1924	Feet Pro	m The NO	RTH Line and 65		Pect	Lion in ==		County
Unit Letter	2.2	C	Range	25E	, NMPM,	E	DDY			County
Section 11 Township										
DESIGNATION OF TRANS	SPORTE	R OF O	IL ANI	D NATUR	AL GAS Address (Give address to	which	approved c	opy of this fo	rm is k: be ser	u)
Authorized Hansporter of O.		or Concen	15200	$\square$	Address (Give address to					
SCURLOCK PERMIAN	head Gas		or Dry	Gas X	Address (Give address to PO BOX 252	1 I	OUSTON	TX 77	252	
me of Authorized Transporter of Casing TRANSWESTERN PIPEL	INE CO		law	Rge.	ls gas actually connected		When	2-11-75	•	
vell produces oil or liquids,	Unit	Sec.	<b>Twp</b> 23S	25E	YES			2-11-73		
e location of tanks.	from any oil	ner lease or	pool, giv	re commingli	ng order number:					harre Barla
. COMPLETION DATA				Gas Well	New Well   Workove	r	Deepen	Plug Back	Same Res'v	Dist Res'v
	- (X)	Oil Wel	, i ii	Oas wen	İ			P.B.T.D.	.l	
Designate Type of Completion	Date Con	ipl. Ready	to Prod.		Total Depth		_		· 	
ate Spudded			E-malia		Top Oil/Gas Pay			Tubing De	pth	
levations (DF, RKB, RT, GR, etc.)	Name of	Producing	Politizario:		•		Depth Casing Shoe			
								1		
erforations		=:==:	CAS	ING AND	CEMENTING REC	ORI	)		SACKS CEI	MENT
		TUBING	G, CAS	ING AND	CEMENTING REG	CORI	)		SACKS CE	MENT
HOLE SIZE	c	TUBING ASING &	O, CAS TUBING	ING AND	CEMENTING REC	CORI	<u> </u>		SACKS CE	MENT
	C	TUBIN(	O, CAS TUBING	ING AND	CEMENTING REC	SET	<u> </u>		SACKS CEI	MENT
HOLE SIZE	C	ASING &	TUBING	SIZE	<i>D</i>					
HOLE SIZE	C	ASING &	TUBING	SIZE	<i>D</i>			nis depth or t		
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI	EST FOR	ASING &	TUBING	SIZE	<i>D</i>			sis depth or t		
HOLE SIZE	C	ASING &	TUBING	SIZE	st be equal to or exceed to Producing Method (Fi			is depth or becc.)	be for full 24 h	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after the street of the street	EST FOR	ASING &	TUBING	SIZE	<i>D</i>			Choke Si	se for full 24 h	
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUI	EST FOR recovery of Date of Tubing	ASING &  ALLO  fictal volu  Test  Pressure	TUBING	SIZE	st be equal to or exceed to Producing Method (Fi				se for full 24 h	
HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after the street of the street	EST FOR	ASING &  ALLO  fictal volu  Test  Pressure	TUBING	SIZE	Producing Method (Fi			Choke Si	se for full 24 h	
HOLE SIZE  V. TEST DATA AND REQUIPMENT OF THE PROPERTY OF THE	EST FOR recovery of Date of Tubing	ASING &  ALLO  fictal volu  Test  Pressure	TUBING	SIZE	Producing Method (Fi	op alld		Choke Si	se for full 24 h	ours.)
HOLE SIZE  V. TEST DATA AND REQUIDED IN THE PROPERTY OF THE PR	EST FOR precovery of Date of Tubing	ASING &  ALLO  fictal volu  Test  Pressure	TUBING	SIZE	Producing Method (Fi	op alld		Choke Si Gas- MC	the for full 24 h	ours.)
HOLE SIZE  V. TEST DATA AND REQUIPMENT OF THE PROPERTY OF THE	EST FOR Precovery of Date of Tubing Oil - B	ASING &  R ALLO'  f total volu  Test  Pressure  bls.	TUBING WABL	E d oil and ma	Producing Method (Fi	op allow, pu		Choke Si	the for full 24 h	ours.)
HOLE SIZE  V. TEST DATA AND REQUIDED IN THE PROPERTY OF THE PR	EST FOR Precovery of Date of Tubing Oil - B	ASING &  CALLO'  ficial volu  Test  Pressure  bls.	TUBING WABL	E d oil and ma	Producing Method (File Casing Pressure  Water - Bbis.  Bbis. Condensate/Mile Casing Pressure (Shi	op allow, pi	owable for the	Gas- MC Gravity Choke S	oe for fill 24 h	ows.)
HOLE SIZE  V. TEST DATA AND REQUIPMENT OF THE MENT OF	EST FOR Trecovery of Date of Tubing Oil - B	ASING &  R ALLO  f total volu  Test  Pressure  bls.	TUBING WABL was of load (Shus-in)	E ad oil and ma	Producing Method (File Casing Pressure  Water - Bbis.  Bbis. Condensate/Mile Casing Pressure (Shi	op allow, pi	owable for the	Gas- MC Gravity Choke S	oe for fill 24 h	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDED IN THE PROPERTY OF THE PR	EST FOR recovery of Date of Tubing Oil - B	ASING &  CALLO'  Floral volu  Test  Pressure  bls.  OF CO	TUBING WABL was of loa (Shus-in) MPLI onservation	E doil and mu	Producing Method (File Casing Pressure  Water - Bbis.  Bbis. Condensate/Mile Casing Pressure (Shi	op allow, pi	owable for the sump, gas lift.	Gravity Choke S	oe for full 24 h	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Vil. OPERATOR CERTIF  Thereby certify that the rules and it.	EST FOR recovery of Date of Tubing Oil - B	ASING &  RALLO' of total volu Test  Pressure bls.  of Test  g Pressure  OF CO of the Oil Co information	TUBING WABL was of load (Shut-in) OMPLI conservation gives a	E doil and mu	Producing Method (F) Casing Pressure Water - Bbis.  Casing Pressure (Shi	op alle low, pi	owable for the sump, gas lift.	Gas- MC Gravity Choke S	oe for full 24 h	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDED IN THE MEST BE After Must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	EST FOR recovery of Date of Tubing Oil - B	ASING &  RALLO' of total volu Test  Pressure bls.  of Test  g Pressure  OF CO of the Oil Co information	TUBING WABL was of load (Shut-in) OMPLI conservation gives a	E doil and mu	Producing Method (File Casing Pressure  Water - Bbis.  Bbis. Condensate/Mile Casing Pressure (Shi	op alle low, pi	owable for the sump, gas lift.  NSER.	Gravity Choke S  VATIO	of Condensate Size  N DIVIS	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDATE First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been complied with is true and complete to the best of	EST FOR recovery of Date of Tubing Oil - B	ASING &  RALLO' of total volu Test  Pressure bls.  of Test  g Pressure  OF CO of the Oil Co information	TUBING WABL was of load (Shut-in) OMPLI conservation gives a	E doil and mu	Producing Method (F) Casing Pressure Water - Bbis.  Casing Pressure (Shi	op allow, pi	owable for the sump, gas lift, which was a summer of the s	Gas- MC Gravity Choke S VATIO	of Condensate Size  N DIVIS	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDATE First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and is Division have been complied with is true and complete to the best of	EST FOR recovery of Date of Tubing Oil - B  Length Tubing Tubing and that the my knowled	ASING &  RALLO'  f total volu  Test  Pressure  bls.  OF CO  f the Oil C  information ige and bel	TUBING WABL was of load (Shut-in) OMPLI conservation gives a	E doil and mu	Producing Method (F) Casing Pressure Water - Bbis.  Bbis. Condensate/Mi Casing Pressure (Shi	op alle low, pi	NSER	Gravity Choke S  Gravity Choke S  VATIO	of Condensate Size  N DIVIS	ows.)
HOLE SIZE  V. TEST DATA AND REQUIDATE First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been complied with is true and complete to the best of	EST FOR r recovery of Date of Tubing Oil - B  Length Tubing Tubing PRES	ASING &  RALLO' of total volu Test  Pressure bls.  of Test  g Pressure  OF CO of the Oil Co information	TUBING WABL was of load (Shus-in) MPLI onservation given a icf.	E doil and mu	Producing Method (File Casing Pressure  Water - Bbis.  Bbis. Condensate/Mile Casing Pressure (Shi	op alle low, pi	NSER	Gas- MC Gravity Choke S VATIO	of Condensate Size  N DIVIS	ows.)

- 3) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.