Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 ergy, Minerals and Natural Resources Department

RECEIVED OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SEP - 2 1993

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATIONS ... D.

100000000000000000000000000000000000000	HE	TO TRA	NGD(ORT OIL	AND NA	TURAL GA	S				
alor		10 104	1101	<u> </u>			1 ""		05		
PINON PET	ROLEUM 1	INC /					300	015207	8.5		
1002 KOEN			MCF.	ኒር ጥሄ	76903						
1002 KOEN on(s) for Filing (Check proper	LGHEIM S	OI SHIN E	117011.		Othe	x (Please explai	n)				
Well	<i></i> ,	Change in									
ompletion [Oil	_	Dry Ga Conden								
nge in Operator	Casing	head Gas	Conoca	19510							
ange of operator give name address of previous operator	<u> </u>										
DESCRIPTION OF W	ELL AND	LEASE	1= : ::	ame, Includin	a Bormation		Kind of	Lease	Les	№ No. 426782	
ise Name		Well No. 0 0 1		EEP DR		TRAWN	State, Fo	ederal or Fee NM		420702	
MARY FEDERA	٠ــــ	1001	L					•	na cm	Line	
ation	н	1924	Feet Fr	rom TheN	ORTH LID	e and <u>651</u>	Feet	From The	EAST	Line	
Unit Letter	<u></u> ,			2517		MPM,		DYY		County	
Section 11	Township 2	3S	Range	2711		Wit Ivi					
DESIGNATION OF	TD ANSPOR	TER OF O	IL AN	D NATU	RAL GAS	ne address to wh	ich approved C	opy of this fo	rm is to be see	u)	
DESIGNATION OF	or 997 []	or Conde	nsale								
I am alack ?	Inm	can	or Dry	Gas X	Address (Gi	ne address to wh	ich approved c	opy of this fo	em is to be se 2078	u)	
me of Authorized Transporter EL PASO NATURA	of Casinghesa U))	J. 2.,		POF	3 1492	EL PASC) 14 /-	77,0		
well produces oil or liquids,	Unit	360	Twp	Rge. S 25E	le gas actual NO	ly connected?	1	Sept	15,19	93	
	_	1 11	23			ber:					
his production is commingled to	vith that from an CA	A OTHER ICENSE OF	hoor B				(5	Dive Back	Same Res'v	Diff Res'v	
. COMPLETION DAT		Oil We	ii]	Gas Well	New Well	Workover	Deepen	Ling Deer]	.i	
Designate Type of Com	pletion - (X)	Compl. Ready			Total Depth	<u> </u>	<u></u>	P.B.T.D.			
ate Spudded	Date	Compt. Kesuy	M L IOU.					White Des	·		
evations (DF, RKB, RT, GR, e	(c.) Name	e of Producing	Formatic	D Q	Top Oil/Ca	s Pay		Tubing Dep	u		
evations (Dr. ARD, Art On)					.l			Depth Cash	ng Shoe		
erforations .								<u> </u>			
		TUBING	, CAS	SING AND	CEMENT	ING RECO	RD	Γ	SACKS CEN	MENT	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SE	<u>!</u>	10-3			
								9	-17-5.	TPC	
									19 C= /	//-	
				P	<u></u>						
. TEST DATA AND I	EQUEST F	OR ALLU	WABL ne of loc	.e. ad oil and mu	si be equal to	or exceed top a	llowable for th	is depth or be	for full 24 ho	eurs.)	
OIL WELL (Test must	be after recove	e of Test	<u> </u>		Producing	Method (Flow,	pump, gas lift.	elc.)			
Date First New Oil Run To Tank		Date 5. 102				Casing Pressure			Choke Size		
Length of Test	Tut	oing Pressure			Casing						
- I Date Total		- Bbls.			Water - B	ble.		Cas- MC	.		
Actual Prod. During Test											
GAS WELL					150- 6-	densale/MMCP		Cravity o	Condensate		
Actual Prod. Test - MCF/D	ما	ngth of Test							 — ——		
l'esting Method (pitot, back pr	, T	bing Pressure (Shui-in)		Casing P	ressure (Shut-ia)		Choke Si	28		
·	i										
VI. OPERATOR CE	RTIFICAT	E OF CO	MPLI	ANCE		OIL CO	NSER\	/ATION	1 DIVIS	ION	
	I India	a of ma custo	HEACH VOLUM	V	11		•				
I hereby certify that the rule Division have been compli- is true and complete to the		THE IMPROVE			D	ate Appro	ved St	r - 6 1	993		
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montin	Lee				В	y	IGINAL SIG	ENED BY			
Signature MARTIN I	,	PRESI			.	Mil	CF WILLIA!	ИS			
Printed Name		5-658-5		illo	11	tlesu	PERVISOR	R, DISTRI			
8-31-93 Date	91	J- 0J0 J	Telepho	ose No.	. ∥						
Date .				. Linna mi		34					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.