

NMÖCC COPY.

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0426782

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mary-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sheep Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11 - T23S- R25E

12. COUNTY OR PARISH 13. STATE

Eddy

N.Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

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FEB 10 1978

O.C.O.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1737, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3736 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomp. in Morrow

PULL OR ALTER CASING

MULTIPLE COMPLETE

Temp ABANDON* Atoka

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to temporarily abandon the presently producing Atoka zone (10556-70) by leaving perforations open on the casing side & recomp. well in the Morrow zone, through tubing. The Morrow zone is already perforated (11363-67' & 11480-83), has been treated & potentialized CAOF 2200 MCFGPD (8/24/73). No gas has been produced from the Morrow to date. To recomplate in Morrow, plan to clean out sand dumped on top the pkr. @ 11,000, screw into the on/off tool attached to top pkr., pull the blanketing plug and put it on the sales line. Plan to do this work within a week if workover unit is available. Atoka zone down to point where any additional gas will probably be recovered by compressor, at a later date.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh C. Hanagan

TITLE Vice President

DATE 2/7/78

(This space for Federal or State office use)

APPROVED BY

Lee D. Lara

TITLE ACTING DISTRICT ENGINEER

DATE FEB 9 - 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side