

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 18 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Belco Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 27-E NMPM.	8. Farm or Lease Name Union Mead Com
15. Elevation (Show whether DF, RT, GR, etc.) 3158.6' GR	9. Well No. 3
	10. Field and Pool, or Wildcat Undesignated Morrow Gas
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole on January 1, 1973. Drilled to 340' and ran 342' of 16", 65#, H-40, ST&C, Range 2 casing. Set casing at 335' and cemented with 425 sacks Class "C" with 2% CaCl. Plug down at 3:00 p.m. 1-1-73. Circulated approximately 100 sacks cement to surface. WOC 18 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

Drilled 14-3/4" hole to 1850' and ran 56 joints of 10-3/4", 33.75# and 40.5# casing. Set casing at 1839' and cemented with 1000 sacks Howco Lite with 1/4# floreal per sack and 2% CaCl plus 150 sacks Class "C" with 2% CaCl. Plug down at 4:45 a.m. 1-8-73. Cement did not circulate although did have good returns throughout job. Ran temperature survey - top of cement at 475'. Ran 1" pipe down backside and cemented with 350 sacks Class "C" with 2% CaCl. Cement circulated to surface. WOC 24 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope Glenn Cope TITLE District Engineer DATE 1-17-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 18 1973

CONDITIONS OF APPROVAL, IF ANY: