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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 1 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
 ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation		8. Farm or Lease Name Union Mead Com
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 27-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3158.6' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-1/2" hole to 8940' and ran 96 joints of S-95, LT&C, 26.40#, 78 joints of NS41 Hydril, 26.40#, 42 joints of N-80, LT&C, 26.40#, and 1 joint of N-80, LT&C, 33.70# (total of 219 joints) 7-5/8" casing. Set casing at 8940' and cemented with 250 sacks Class "C" with 5% CFR-2 and 5# salt per sack. Plug down at 4:00 p.m. 1-28-73. Ran temperature survey - top of cement at 7240' with top of cement inside casing at 8800'. WOC 24 hours. Pressured up on BOP - would not hold. Cleaned out BOP and WOC an additional 18 hours. Pressure tested BOP to 3000# for 30 minutes - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope **Glenn Cope** TITLE District Engineer DATE 2-27-73

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAR 2 1973

CONDITIONS OF APPROVAL, IF ANY: