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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 12 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Union Mead Com
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3153.6' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforations & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2-7/8" tubing and set retrievable bridge plug at 11,622'. Spotted 150 gallons 7.5% MS acid and perforated 4-1/2" liner from 11,575'-11,580' and 11,598'-11,608' with one shot per foot for total of 16 shots. Treated perfs with 2000 gallons 7.5% MS acid on 3-9-73. Swabbed to recover load water. Well kicked off and flowed 18 hours at rate of 4.65 MMCPPD on 32/64" A.C. with 800# FTP.

Killed well with 2% KCL water. Moved retrievable bridge plug up to 11,540' and moved packer up to 11,289'. Spotted 160 gallons 7.5% MS acid and perforated 4-1/2" liner from 11,420'-11,426' and 11,483'-11,490' with one shot per foot on 3-10-73. Swabbed well to recover load water. Well kicked off and flowed at rate of 3.5 MMCPPD with 800# FTP on 32/64" A.C. Ran multi-point back pressure test on 3-22-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope Glenn Cope TITLE District Engineer DATE July 10, 1973

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 17 1973

CONDITIONS OF APPROVAL, IF ANY: