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U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GAS	,	
OPERATOR			
PROPATION OFFICE			

III.

IV.

3-18-76

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE /	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-	
	U.S.G.S.		AND FRANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE				
	TRANSPORTER GAS ;	RECEIVE		GEIVED	
1.	PRORATION OFFICE		,	MAR 22 1976	
Belco Petroleum Corporation				HIMIN IN IN IO.	
	Address			_ G. C. G	
	P.O. Fox 19:		4	RYESIA, OFFICE	
	Reason(s) for filing (Check proper I		Other (Please explain)	o Vally Contraction	
	Recompletion	Change in Transporter of: Oil Dry	Gas Effective 4-1		
:	Change in Ownership		ndensate A	-70	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AN	D LEASE			
	Union Mead Com.	Well No. Pool Name, Including 3 South Carls	had Vannaga	Lease No.	
	Location		State, Federa	Fee Fee 15402	
	Unit Letter;	980 South	Line andFeet From	TheWast	
Į	Line of Section 5	Cownship 22-S Range	27-E , NMPM, Edd	y County	
11	DESIGNATION OF TRANSPO	DTED OF OU AND MARKED AT		County	
· [Name of Authorized Transporter of (RTER OF OIL AND NATURAL (GAS Address (Give address to which appro-	ed copy of this form is to be sent)	
ļ	Summit Gas Co.		2510 W. Front St. Midl.	and. Texas 70701	
Ì	Name of Authorized Transporter of C El Paso Natural Gas	Casinghead Gas or Dry Gas 📑	P.O. Box 1492 E1 Paso	ed copy of this form is to he sent)	
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is an actually connected? Who		
	give location of tanks.	J 5 22-S 27-1	Yes	9- -1573	
I V	f this production is commingled v	with that from any other lease or poo	l, give commingling order number:		
,		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
-	Designate Type of Complet				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
-	Perforations				
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	ND CEMENTING RECORD	l	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
. L					
	'EST DATA AND REQUEST F DIL WELL	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil a depth or be for full 24 hours)	nd must be equal to or exceed top allow	
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
<u> </u>	_ength of Test	Tubing Pressure	Casing Pressure		
	,		Cdamy Fleasane	Choke Size	
7	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
<u> </u> _					
	AS WELL			:	
'	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L			(5230 22)	Chore Size	
. c	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 29 1976		
I I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 7 19 19 19		
ab			TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104.		
	Krafter By	Crayton Byrd	If this is a request for allowal	ole for a newly drilled or deepened	
	Production Assistant	ature)	well, this form must be accompani tests taken on the well in accorda	ed by a tabulation of the deviation	
	Tioddeeron Assistant (Tie	le)	All sections of this form must	be filled out completely for allow-	

Fift out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply