	HO. OF COPIES ACCEIVED 5 DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 AS
	TRANSPORTER OIL /   GAS /   OPERATOR /		P - 7 (976	
1.	Operator			
	Address Address			
	P. O. Box 19234, Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership	Houston, Texas 77024 Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	$-$ <b>B A</b> $\wedge$ <b>N</b> $\wedge$ $\vee$ $\wedge$ $(C, h)$	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
				or Fee Fee 15402
				The East
	Line of Section 5 Tow	wnship 22-S Range	27-Е , NMPM, Eddy	County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil The Permian Corpor	or Condensate X	Address (Give address to which approv	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X.		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240	
	Llano, Inc. If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
	give location of tanks.	J 5 22-S 27-E th that from any other lease or pool,	yes	7-9-76 4:30 PM
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Sume Res'v. Diff. Res'v.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT; GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to				I
	OII. WEI.L     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
				1.1.
	GAS WELL			
	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 8, 19/5	
			BY N. U. LINSSET	
			TITLE <u>SUPERVISOR</u> DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	(Date)			