BELCO PETROLEUM CORPORATION DRILLING RECORD

AFE NO.	

FIELD S. Carlsbad Morrow LEASE Union Mead WELL NO. 3 DATE **DEPTH** DETAIL OF OPERATION 8/19/80 72 hr SITP 850#. 8/20 96 hrs SITP 850#. 8/21 120 hr SITP 850#. Opened to atmos. Did not unload any fluid. 10/6 SITP 950#. Opened to atmos @ 8:00 AM. Press bled to zero in 30 mins. Did not unload any fluid. SI @ 4:00 PM. PURPOSE OF OPERATION: Replace 2-7/8" tbg w/2-3/8" tbg. 10/17 Load tbg w/2% KCl wtr. Report #1. MIRU "55" Well Ser. Unit. SITP 750# @ 5:30 PM. Opened to atmos. 10/18 TIH w/tbg & pkr. Report #2. Unload & tallied 2-3/8" OD EUE N-80 tbg. RU pump truck & pumped 75 bbls 2% KCl wtr down tbg. Well on vac. Released Guiberson Uni-Packer VII & installed BOP. TOH LD 287 jts 2-7/8" OD EUE N-80 tbg & pkr. Tbg pitted on pin end. 10/19 Prep to set pkr. Report #3. RU Hydrotest Pipe Ser. Pumped 30 bbls 2% KCl wtr down csg to kill well. TIH w/Baker Mod "R" DG pkr & 366 jts 2-3/8" OD EUE N-80 tbg testing to 5000#. SDFN. 10/20 Prep to swb. Report #4. ND BOP & set pkr @ 11125' w/17000# wt. NU WH & pumped 40 bbls 2% KC1 wtr down csg & press to 600#. Held OK. RU & TIH w/swb. FL @ 1800'. Pulled from 2400'. Rec 2 BLW. SD for unit repair. TUBING DETAIL: Item Length Depth KB 18.00 18.00 Crossover 2-7/8" to 2-3/8" 0.33 18.33 366 jts 2-3/8" OD EUE 4.5# N-80 tbg 11099.80 11118.13 Baker Mod "R" DG pkr 7.00 11125.13 10/21 Swbg. Report #5. TIH w/swb. FL @ 3000'. Made 8 runs & started to get light blow of gas. Made 3 add'1 runs. FL broken. Max swb depth 11000'. Kinked line. SD & spliced line. Made 2 add'1 runs. FL @ 9600'. Swb depth 11000'. Rec 55 BLW. 48 BLW to rec. Left well open to atmos on 12/64" ck. 7:00 PM FTP 0 w/1½' flare. 10/22 Swbg. Report #6. TIH w/swb. FL @ 8000'. Made 13 runs. Max swb depth 11000'. Started getting good blow of gas w/swb run on 2nd pull w/small blow after run which cont'd throughout swbg operations. Rec 48 BLW & 14 BSW. Left open to atmos on 25/64" ck. Had flare of 1½'.