BTATE OF NEW MEXICO LNERGY AND MINERALS DEPARTMENT

BOT WILL MINISTER			
DISTRIBUTION			
SANTA FE		V	
rice		11.	4
U.S.O.T.		l	
LAND OFFICE		l	1
THANSPORTER	OIL	v	l
	GAL	L	
OPERATION .		V	
PROMATION OFFICE		<u> </u>	<u> </u>

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED TALE 104 10-178 UUN 22 1984 O. C. D. ARTESIA, OFFICE

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in multi-completed wells.

EDUEST EOR ALLOWARIE

LAND OFFICE	REQUEST FOR			
TRANSPORTER GAS U	AN AUTHORIZATION TO TRANSP	· -		
PROBATION OFFICE	No monte.			
Belco Development	Corporation			
Address		xas 77055		
	., Suite 100, Houston, Tex	Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:			
Recompletion	Oil Dry Gas	• 🔲		
Change in Ownership	Casinghead Gas Conden	sate XX.		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No	
Union Mead Com	3 So. Carlsbad M	•	olor Foo Fee 15402	
Location			_	
	Feet From The South Lin			
Line of Section 5 To	waship 22S Range 27	E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as		
Name of Authorized Transporter of Cl UPG, Inc.	or Condensate XX	P. O. Box 3339, Abilene, TX 79604		
Name of Authorized Transporter of Co Llano, Inc.	asinghead Gas 🔲 💮 or Dry Gas 🖎	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240		
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 5 22S 27E	Is gas actually connected? W	7-9-76 4:30 p.m.	
give location of tanks.	11		, , , , , , , , , , , , , , , , , , ,	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Complet	ion – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations		Depth Casing Shoe		
	2.500	D CENEUTING PECOPD		
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
		1		
			i i i i i i i i i i i i i i i i i i i	
TEST DATA AND REQUEST 1	FOR ALLOWABLE Test must be a pole for this d	epth or be for full 24 hours/	il and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) West 12-3	
			6-29-84 Choke Size 6-17	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chy AT	
	Ott. Okla	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	OII-Bble.			
CAPWELL				
Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Sixe	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION	
		APPROVED JUN 2 51	984 12	
I hereby certify that the rules and	i regulations of the Oil Conservation	ATT TO VIED -	Original Signal By	
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		-BY Latie A. Clements		
work in the same same		TITLE Supervisor D		
On fin Randall		Ni .	n compliance with MULE 1104.	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper		
The war ising	ingrare)	well, this form must be accom- tests taken on the well in ac-	Devise In a tabulation of the devis	
Unduction.	(or Caunt and	Att mentions of this form	must be filled out completely for all	
- Ingeneral	Title)	eble on new and recompleted	wells.	

(Date)