| | no. Of Copies acceived | 1 | | | | | | | <u>!</u> | • | |
|---|---|-------------|--------|---|---------------------------------------|---|-----------|---------------------------------------|--|--------------|--|
| | DISTRIBUTION | 1_ | | NEW MENICO OU | CONSERV | (ATIO) | | | ; | | |
| | SANTA FE | | | NEW MEXICO OIL CONSERVATION MISSION REQUEST FOR ALLOWABLE AND | | | | | , Form C-104 Supersedes Old C-104 and Ellective 1-1-65 | | |
| | FILE | / | | | | | | | | | |
| | U.S.G.S. | _i | | AUTHORIZATION TO T | | T OIL AND | | - | | -02 | |
| | LAND OFFICE | | | | KVIA2I OK | I OIL AND | NATURA | L GAS | | | |
| | TRANSPORTER GAS | - | | RECEIVED BY | | | | | | | |
| | OPERATOR PROPATION OFFICE | / | | MAR 24 1987 | | | ? | | | | |
| • | Operator | | | 0, C, D. | | | | · | | | |
| | Enron Oil & Gas | <u>-</u> | | | ESIA, OFFIC | E | | | | | |
| | P. O. Box 2267, Reason(s) for filing (Check | Mid | land | , Texas 79702 | | To: | · | | | | |
| | New Well | | , | Chunge in Transporter of: | | Other (Plea | | | | | |
| | Recompletion Oil Dry Gas Dry Gas | | | | | | | | | 114 | |
| | If change of ownership giv | e nam | | | densate | | | . , | · | | |
| | and address of previous ov | vner _ | В | elco Development Corp | ., Box 2 | 267, Mid | land, Te | xas 79702 | | | |
| | Lease Name Well No. Pool Name, Including Formation Kind of Lease | | | | | | | | | ···· | |
| | Union Mead Com. | | | 3 South Carlsba | | Strawn | | eral of Fee Fe | e | Legse N | |
| | | | 1980 | Feet From The South _1 | ine and | 980 | Feet From | ea | st | _J | |
| | Line of Section 5 | | Towns | 225 | 27E | | FAA | | | | |
| • | | | | , tango | · · · · · · · · · · · · · · · · · · · | , NMPI | м, —— | · · · · · · · · · · · · · · · · · · · | | Coun | |
| • | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil | | | | | | | | | | |
| | N/A | | | | | | | | | | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) N/A | | | | | | | | | | |
| | If well produces oil or liquid give location of tanks. | s, | Ü | nit Sec. Twp. P.ge. | is gas ac No | tually connect | ed? W | TO BE P& | Α | - <u></u> | |
| 1 | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | | | | | | | | |
| Cit Wall Con Wall In the Control of | | | | | | | | 'v. Diff. Res | | | |
| | Date Spudded | | | ite Compl. Ready to Prod. | Total Der |) oth | | P.B.T.D. | | <u></u> | |
| | Elevations (DF, RKB, RT, G | R. etc. | No | me of Producing Formation | Top 0:1/0 | Gas Pav | | | | · | |
| | | | | | 100 0.17 | 100 011, 013 7 14 | | Tubing Depth | | | |
| | Perforations | | | | | | | Depth Casi | ng Shoe | | |
| ŀ | HOLE 6175 | | | | D CEMENT | CEMENTING RECORD | | | | | |
| ŀ | HOLE SIZE | | | CASING & TUBING SIZE | DEPTH SET | | ET | SA | CKS CEM | ENT | |
| ŀ | | | | | _ | | | Pos | <u> </u> | 3 | |
| ŀ | | | | | | | | 3- | 22-87 |) | |
| r | | | 1 | _ | | | | | 37 | | |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) | | | | | | | | | | |
| - | Date First New Cil Run To To | nk s | Da | te of Test | | Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| - | ength of Test | | Tu | bing Pressure | Casing Pr | Coaing Pressure | | | Choke Size | | |
| - | Actual Prod. During Test | | 011 | - Bbla. | Water-Bbi | 8. | | Gas - MCF | | · | |
| L | | | | | | | · | Out MCF | | | |
| C | AS WELL | | | | | | | | | | |
| | Actual Prod. Test-MCF/D | | Ler | igth of Test | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | Feeting Method (pitot, back pr | •) | Tub | ing Pressure (Shut-in) | Casing Pre | saure (Shut- | in) | Choke Size | | | |
| c | ERTIFICATE OF COMI | LIAN | CE | | | OIL-C | ONSERVA | ATION COM | MISSION | | |
| ı | nereby certify that the rules and regulations of the Oil Conservation | | | | APPRO | OIL-CONSERVATION COMMISSION MAR 2 3 1987 APPROVE Original Signed By Mike Wills | | | | | |
| C | ommission have been com | piled | with . | and that the information given to of my knowledge and belief. | BY | Urigina Mile | al Signed | Ву | · ' | <i>-</i> | |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon

(Date)

Regulatory Analyst

(Title)

Mike Williams Oil & Gas Inspector TITLE .

BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despen-well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silo- able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl