

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT

SEP 18 1987

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
Union Mead Com.9. Well No.
310. Field and Pool, or Wildcat
2. Carlsbad, Atoka/Strawn12. County
Eddy

19. Elev. Casinghead

3158.6'

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

27. Was Well Cored

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

P&A 9/9/87

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

2. Name of Operator

Enron Oil & Gas Company (Formerly Belco Development Corp.)

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE OF SEC. 5 TWP. 22S RGE. 27E NMPM

15. Date Spudded PB 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKR, RT, GR, etc.) 19. Elev. Casinghead

9/10/86 9/10/86 9/25/86 3158.6' GR 3158.6'

20. Total Depth 21. Plug Back T.D. 22. Multiple Compl., How Many 23. Intervals Drilled By

11,650 10,400' Many

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run

None

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	335	20	425 sacks	None
10-3/4	33.75 & 40.5	1839	14-3/4	1500 sacks	None
7-5/8	26.40 & 33.7	8940	9-1/2	250 sacks	5123

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	8607	11641	500 sacks	-			

31. Perforation Record (Interval, size and number)

11575 - 11608 (16 shots)

10722 - 10734 (24 .33")

10312 - 10359 (19 .41")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11575 - 11608	CIBP at 11,130 + 30' cmt on top
10722 - 10734	15 sacks C1 H
10312 - 10359	CIBP at 10,200 + 35' cmt on top

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst

DATE 9/17/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,118</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1997</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5105</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8870</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1997	1997	Anhy				
1997	5105	3108	Sand & Shale				
5105	8870	3765	Limestone, Sand & Shale				
8870	10118	1248	Limestone & Shale				
10118	11116	998	Limestone/Intbd. Shale				
11116	TD	534	Sand & Shale				