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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 31 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator BRUNSON & MCKNIGHT, INC.		5. State Oil & Gas Lease No.
3. Address of Operator Box 297, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22 S RANGE 27 E N.M.P.M.		8. Farm or Lease Name Howard Hemler Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3168' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat SW. South Carlsbad Morrow Gas
17. Inscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/13/50 Set bridge plug above perforations and dump 35' of cement on top of plug. Pull 5 1/2" casing, expected recovery 9100'. Circulate 50 sack plug to 5 1/2" casing stub. Circulate 50 sack plug at 8900' if 5 1/2" stub is below 8900'. 8650-8750 Set 50 sack plug at 6900'. 6950-7050 Set 50 sack plug at shoe of 9 5/8" casing. 5350-5450 Pull 9 5/8" casing to top of cement, expected recovery 1200'. Circulate 100 sack cement to stub of 9 5/8" casing. Circulate 100 sacks cement to surface casing shoe. 300 400 Place 10 sack plug in top of surface pipe and cap well. During operation will circulate 10# brine, 25 sacks of mud per 100 bbl. of fluid in hole.		11. County Eddy

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 3/26/75

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT II DATE MAR 31 1975

CONDITIONS OF APPROVAL, IF ANY: